

6-26-3E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

md

Operator: License # 3447

Name: Ranken Energy Corporation

Address 601 N. Kelly, Ste. 103

City/State/Zip Edmond, OK 73003-4855

Purchaser: NA

Operator Contact Person: Tom Larson

Phone (316) 653-7368

Contractor: Name: Summit Drilling Co., Inc.

License: 30141

Wellsite Geologist: Harold Trapp

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back _____ PBTB

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

3/02/94 3/11/94 3/11/94

Spud Date Date Reached TD Completion Date

API NO. 15- 015-23391

County Butler

C - NW - NE - SE Sec. 6 Twp. 26S Rge. 3 E W

2300 Feet from (S) (circle one) Line of Section

800 Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Fisher Well # 2-6

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 1329' KB 1334'

Total Depth 3190' PBTB _____

Amount of Surface Pipe Set and Cemented at 205 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A 874 7-11-94
(Data must be collected from the Reserve Pit)

Chloride content 1700 ppm Fluid volume 6400 bbls

Dewatering method used allow to dry, then backfill

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 3/23/94

Subscribed and sworn to before me this 23rd day of March, 1994.

Notary Public [Signature]

Janet J. Tidholm

Date Commission Expires July 12, 1994

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality

C Wireline Log Received

C Geologist Report Received

RECEIVED STATE CORPORATION COMMISSION

Distribution

KCC SWD/Rep NGPA

KGS Plug _____

MAR 31 1994

CONSERVATION DIVISION

Wichita, Kansas

Operator Name Ranken Energy Corporation Lease Name Fisher Well # 2-6
 East County Butler
 Sec. 6 Twp. 26S Rge. 3 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lansing	2038'	Kinderhook 3090'
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Kansas City	2331'	Hunton 3148'
List All E.Logs Run:		Swope	2444'	Viola 3166'
Neutron/Density		Hertha	2473'	
Dual Induction		B. Kansas City	2494'	
Geo Log		Cherokee	2715'	
		Mississippi	2783'	
		Miss. Chert	2815'	
		Miss. Lime	2869'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	205	60-40 Poz	135	2% gel 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.			Producing Method			
<u>D & A</u>			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravi	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: Dryhole

6-26-3E

RANKEN ENERGY CORPORATION
Fisher 2-6
NW NE SE Sec. 6-26S-3E
Butler County, KS
API 15-015-23391

COPY

DST#1: 2785 - 2808'. 30" - 5". Recovered 28' thin mud with
oil scum on top. IH 1375; IFP 23-23#, FFP 35#, FSIP 0, FH
1337#.

RECEIVED
STATE CORPORATION COMMISSION

MAR 31 1941

CONSERVATION DIVISION
Wichita, Kansas