

7-26-3E

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30178Name: Ohaebosim Medical Clinic, Inc.Address 2810 East 21st StreetCity/State/Zip Wichita, Kansas 67214Purchaser: N/AOperator Contact Person: H. L. WoffordPhone (316) 262-1296Contractor: Name: Summit Drilling CompanyLicense: 30141Wellsite Geologist: Harold R. Trapp

Designate Type of Completion

☐ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SIOV ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) Docket No. _____

3-11-94 3-19-94 Dry Hole
 Spud Date Date Reached TD Completion Date

API NO. 15- 015-233930000County ButlerNW - NW - SE - NW Sec. 7 Twp. 26S Rge. 3 ☒ E1480 Feet from S ☒ (circle one) Line of Section1475 Feet from E ☒ (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, ☒ or SW (circle one)Lease Name EDSON Well # 3Field Name GreenwichProducing Formation NoneElevation: Ground 1331' KB 1336'Total Depth 3266 PBTD _____Amount of Surface Pipe Set and Cemented at 206 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A JH 11-9-94
(Data must be collected from the Reserve Pit)Chloride content 2200 ppm Fluid volume 100 bblsDewatering method used Open Air

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature H. L. WoffordTitle Production Supt. Date 6-22-94Subscribed and sworn to before me this 22 day of June19 94 Linda K. SherryNotary Public Linda K. Sherry

Date Commission Expires _____

My Appt. Exp. 2-2-96

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality AttachedC ☒ Wireline Log ReceivedG ☒ Geologist Report Received

DISTRIBUTION

KCC ☐ SWD/Rep ☐ NGPAJUN 28 1994 ☐ Plug ☐ Other

(Specify)

WICHITA DIVISION
Wichita, Kansas

Form ACO-1 (7-91)

SIDE TWO

Operator Name Ohaebosim Medical Clinic, Inc. Lease Name Edson Well # 3
 Sec. 7 Twp. 26S Rge. 3 ☒ East ☐ West
 County Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. NOTE: All drill Stem Test info. on geologists report.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

List All E.Logs Run:

Dual induction

Comp NEU/DENS, Micro.

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

SHEET ATTACHED

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4"	8 5/8"	12 #	214	Premium	120	2% CaC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
TUBING RECORD		Size	Set At
		Packer At	Liner Run
			☐ Yes ☐ No
Date of First, Resumed Production, SWD or Inj.		Producing Method	
D & A		☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)	
Estimated Production Per 24 Hours	Oil N/A Bbls.	Gas N/A Mcf	Water N/A Bbls.
			Gas-Oil Ratio
			Grav

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval

7-26-3E

Depth (ft)	Unit	Description
2700	CHEROKEE	SH. BLK, CARB
		SH. DRK GRY, FRM
		LST. CRM-BF. GRY, MSTLY DNSE & HD TO CHKLY & SFT
		SH. BLK, CARB
		LST. BF-DRK TAN, DNSE, FRM-VRY HD
		SH. BLK, CARB
		LST. DRK BRN, DNSE HD
		LST. TN-GRY, DNSE-HD
		SH. BLK, CARB
		SST. LT GRY, FNGR, TITE, FRM
		LST. TN-GRY, DNSE-FNGR, FRM-HD
		SH. BLK, CARB
		SH. VARICOL SOFT
		SH. A/A PLUS SST. LT GRY/GRN, FNGR, CALC, TITELY PACKED, NVP NS, FW PCS MUCH CLEANER, BUT NS
		SH. LT GRN, SFT TO VRY HD
2790	MISSISSIPPIAN	CHT. YEL, SM FRSH & TRANGLU, MST OPR & DEVIT, NS
		CHT. VARICOL, SM FRSH, SM DEVIT, MUCH WEAR, GOOD VGY, ALL WEA PCS SAT W OIL
		STN & FLUOR, VRY GR SEO, INST & SLD STRMG LT BLU CUT, STRMG DOOR
		DOLD. WH, VF6, NS
		DOLD WH-LT TN, VF6, NS
2829	MISS CHERT	CHT WH, OPR, 50% FRSH, 50% WEAR, MST ALL OF WEAR CHT HAS IRREG LT TN STN & BRT TEL FLUOR, SLD BLDG BRT BLU CUT, FR CFB FAIR OPR

DST #1 (2792-2815)
 30-60-30-60
 IF WEAK BLD INC TO 4" SLW DEC
 RF NO BLD FLUSH TOOL NO HELP
 FP 46-46 / 58-58 lbs
 SLP 255-127 lbs
 REC. 60' SOCM (1% O.I.)

GOOD SHOW OF OIL

FAIR-GOOD SHOW OF OIL

FAIR - GOOD SHOW OF OIL

30-60-30-60
IF WERK BLD INC TO 4" SLW DEC
FF NO BLD FLUSH TOOL NO HELP
FP 46-46 / 58-58 lbs
SLP 255-127 lbs

REC. 60' SOLCM (1% O.I.)

GOOD SHOW OF OIL

FAIR-GOOD SHOW OF OIL

FAIR - GOOD SHOW OF OIL

CHT. MSTLY FRSH, GRY, TRANSLU CHT

LST. GRY, TRANSLU, DNSE, FRM

LST. GRY, DNSE, OPQ, FRM, FN GR
IN PT.

LST. GRY, DNSE, OPQ, FRM, FN GR IN
PT, SHALEY

LST. TN/GRY, DNSE, FRM-MSTLY HD

LST. BRN, DNSE, FRM & SH. MED GRY, SFT.

SH. MED-DRK GRY BLKY IN PT ABDNT PYR
& SPORES IN BDT HALF

DST # 2 (3093 - 3152)

30-60-30-60

IF STRONG BLOW

FF STRONG BLOW

FP 173-347 / 580-626 lbs

SIP 1136-1136 lbs

REC. 589' WCM (15% WTR)

961' SALT WTR

KINDERHOOK
3105 (-1769)

DST # 2

7-26-3E

Harold R. Trapp

Certified Petroleum Geologist

212 North Market #414 - Wichita, Kansas

67202

(316) 262-7111

COMPANY OHAEBOSIM MEDICAL CLINIC

LEASE EDSON #3

DRL 2-8-08

LOCATION 1480' FNL E 1475' FWL

SECTION 7 TOWNSHIP 26S RANGE 3E

COUNTY BUTLER STATE KS Field BUTWICK

CONTRACTOR SUMMIT DRILLING CO.

Spud date: 3/11/94 TD date 3/19/94

Surface Casing 206' OF 8 5/8"

Well Status D&R

Formation Top	Depth	Subsea
LANSING	2088	-752
KANSAS CITY	2351	-1015
BASE KANSAS CITY	2513	-1177
CHEROKEE	2732	-1396
MISSISSIPPIAN	2790	-1454
MISS CHERT	2829	-1493
MISS LIME	2861	-1525
KINDERHOOK	3105	-1769
HUNTON	3148	-1812
VIOLA	3174	-1838
SIMPSON DOLO	3193	-1862
SIMPSON SAND	3207	-1871
Total Depth		

Elevations:

KB 1336

DF

Surf 1329

Electric Logs:

DUAL INDUCTION

COMP NEU/DENS

MICRO

RECEIVED

CORPORATION COMMISSION

JUL 28 1994

CONSERVATION DIVISION
Wichita, Kansas