

11-26-3E

SIDE ONE

5

FLC

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6561  
Name Crest Petroleum, Inc.  
Address Box 445  
City/State/Zip Andover, KS 67002

Purchaser

Operator Contact Person Kent Wright  
Phone 316-733-2435

Contractor: License # 5108  
Name McAllister Drilling Co., Inc.

Wellsite Geologist Frank Morgan  
Phone (316) 321-1463

Designate Type of Completion

X New Well Re-Entry Workover  
Oil SWD Temp Abd  
Gas Inj Delayed Comp.  
X Dry Other (Core, Water Supply etc.)

If ONWQ: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

X Mud Rotary Air Rotary Cable  
10-8-87 10-13-87 10-13-87  
Spud Date Date Reached TD Completion Date  
2758'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 202 feet  
Multiple Stage Cementing Collar Used? Yes X No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt  
Cement Company Name Halliburton Services  
Invoice # 539849

API NO. 15-015-23.024

County Butler

SW NE NW Sec. 11 Twp 26S Rge. 3 East X West

4290 Ft North from Southeast Corner of Section  
3630 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

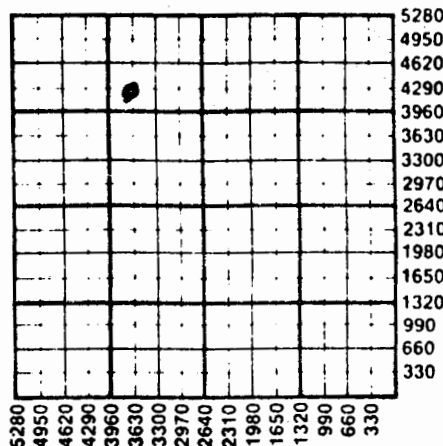
Lease Name Stareck Well # 1

Field Name

Producing Formation Mississippi

Elevation: Ground 1313 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner  
(Well) Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

38-06-11

SIDE TWO

Operator Name ..... Crest Petroleum, Inc. .... Lease Name..... Stareck..... Well #... 1....

Sec..... 11 ..... Twp..... 26S ..... Rge..... 3 .....  East  West County..... Butler .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Sample Tops  
 Kansas City 2266  
 Base Kansas City 2427  
 Marmaton 2500  
 Cherokee 2656  
 Mississippi 2719  
 (No logs; No tests)

Name	Top	Bottom
Lime and Shale	0	1,025'
Shale and Lime	1,025'	1,446'
Lime and Shale	1,446'	1,755'
Shale and Lime	1,755'	2,200'
Shale	2,200'	2,267'
Lime	2,267'	2,300'
Lime and Shale	2,300'	2,630'
Shale and Lime	2,630'	2,758'
Rotary Total Depth		2,758'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	202'	Common	90	3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
.....	.....			.....		.....	
.....	.....			.....		.....	
.....	.....			.....		.....	
.....	.....			.....		.....	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					