

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # ... 6407  
Name Flowers Production Co., Inc.  
Address P.O. Box 249  
325 N. Vine  
City/State/Zip El Dorado, KS 67042

Purchaser... PLUGGED

Operator Contact Person Dallas Flowers  
Phone 316-321-0550

Contractor: License # ... 5420  
Name White & Ellis

Wellsite Geologist... Bill Johnson  
Phone 321-1270

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

..3/18/85. ... 3-22-85 ... 3/22/85.  
Spud Date Date Reached TD Completion Date

..2850. .... 2787  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 207 feet  
Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-.....15-015-22,690  
County...Butler County  
SE. SW. SW. Sec. 15 Twp 26 S Rge. 3...  East  West

....330... Ft North from Southeast Corner of Section  
..4290... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

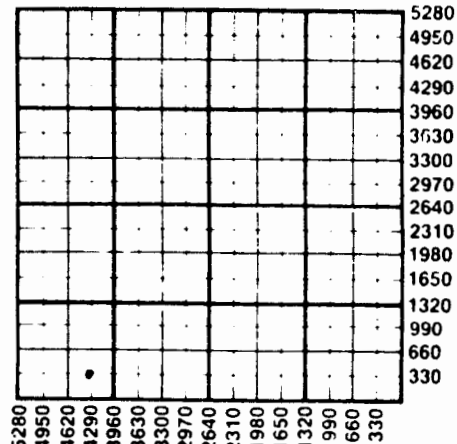
Lease Name...Ralston.....Well #...1A...

Field Name...WC.....

Producing Formation...D&A.....

Elevation: Ground...1472.....KB...1477.....

Section Plat



APR 07 1986  
WICHITA BRANCH  
GENERAL SURVEY

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)  
CONSERVATION DIVISION

RECEIVED  
APR 4 1986  
WICHITA BRANCH  
CONSERVATION DIVISION

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

12-96-36

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Dallas Blaine*

Title *President* Date *3-19-86*

Subscribed and sworn to before me this *20th* day of *March* 19*.86*

Notary Public *Marilyn K. Williams*

*Marilyn K. Williams*

Date Commission Expires *March 29, 1988*



**K.C.C. OFFICE USE ONLY**

F  Letter of Confidentiality Attached

C  Wireline Log Received

C  Drillers Timelog Received

**Distribution**

KCC  SWD/Rep  NGPA

KGS  Plug  Other (Specify)

Sec. 15 Imp. & G. Rpt. 7 E

STATE CORPORATION COMMISSION

Form ACO-1 (7-8A)

MAR 21 1986

CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

Operator Name Flowers Production Co., Inc Lease Name Ralston Well # 1A

Sec. 15 Twp. 26 Rge. 3  East  West County Butler

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Kelly bushing	1375	
Heebner	1760	
Douglas group	1804	
Lansing	1997	
Bonner Springs	2216	
Kansas City	2339	
Base Kansas City	2510	
Marmaton Group	2581	
Conglomerate	2766	
Mississippi	2806	
Rotary total dep.	2850	

APR 07 1988  
 MINNESOTA GEOLOGICAL SURVEY  
 MINNEAPOLIS BRANCH

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	24	207	common	135	3%
production	7 7/8"			none			

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
None					

Date of First Production	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

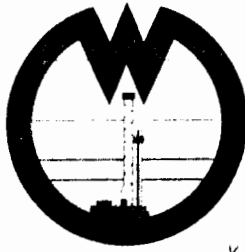
  

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled



15-26-3E *and p1*

# WHITE

AND ELLIS DRILLING, Inc.

## DRILLERS LOG

OPERATOR: Flowers Production Co., 120 N. Emporia, El Dorado, Ks. 67042

CONTRACTOR: White & Ellis Drilling, Inc., 401 E. Douglas, Suite 500, Wichita, Ks. 67202

Lease Name Ralstin "A" Well No. 1

Sec. 15 T. 26S R. 3E Spot SE SW SW

County Butler State Kansas Elevation \_\_\_\_\_

### Casing Record:

Surface: 8 5/8" @ 207' with 135 sx. 3% CC

Production: \_\_\_\_\_ @ \_\_\_\_\_ with \_\_\_\_\_ sx.

Type Well: D & A Total Depth 2850'

Drilling Commenced 3-16-85 Drilling Completed 3-22-85

Formation	From	To	Tops
ellar	0	7	Kansas City 2341
Sod	7	12	Marmaton 2582
Shale	12	30	Mississippi 2806
Sand, Shale	30	130	
Shale, Lime	130	1820	
hale, Sand	1820	1949	
Lime, Shale	1949	2212	
Shale, Lime	2212	2341	
Lime	2341	2509	
Shale, Lime	2509	2582	
Lime	2582	2783	
Lime, Shale, Sand	2783	2806	
Lime	2806	2850	

RECEIVED  
STATE CORPORATION COMMISSION  
APR 9 1985  
CONSERVATION DIVISION  
Wichita, Kansas  
APR - 9 1985  
State Geological Survey  
WICHITA BRANCH