



Home Office: Great Bend, Kansas  
 P. O. Box 793 (316) 793-7903

Company Commercial Oil Company Lease & Well No. Riely #1  
 Elevation ----- Formation Mississippi Effective Pay ----- Ft. Ticket No. 8975  
 Date July 22, 1967 Sec. ---- Twp. ---- Range ----- County Butler State Kansas  
 Test Approved by W. P. Simmons Western Representative Jack Toelkes

Formation Test No. 1 O.K.  Misrun ----- Interval Tested From 2710' to 2720' Total Depth 2720'  
 Size Main Hole 7 7/8 Rat Hole ----- Conv. ----- B.T.  Damaged ----- Yes  No Conv.  B.T. ----- Damaged ----- Yes  No  
 Packer Depth 2715 Ft. Size 6 3/4 Packer Depth 2720 Ft. Size 6 3/4  
 Straddle ----- Yes  No ----- Conv. ----- B.T. ----- Damaged ----- Yes ----- No -----  
 Packer Depth ----- Ft. Size -----

Tool Size 5 1/2 OD Tool Jt. Size 4 1/2 FH Anchor Length 10 Ft. Size 5 1/2 OD  
 RECORDERS Depth 2712 Ft. Clock No. 4763 Depth 2715 Ft. Clock No. 6859  
 Top Make Amerada Cap. 3150 No. 1564 ----- Inside ----- Bottom Make Amerada Cap. 3150 No. 1565 ----- Inside -----  
 Below Straddle: Depth ----- Clock No. ----- Inside ----- Depth ----- Ft. Clock No. ----- Outside -----  
 Top Make ----- Cap. ----- No. ----- Inside ----- Bottom Make ----- Cap. ----- No. ----- Outside -----

Time Set Packer 1:28 P M  
 Tool Open I.F.P. From 1:30 M. to 1:35 M. Hr. 5 Min. From (B) 54 P.S.I. To (C) 72 P.S.I.  
 Tool Closed I.C.I.P. From 1:35 M. to 1:50 M. Hr. 15 Min. (D) 679 P.S.I.  
 Tool Open F.F.P. From 1:50P M. to 2:50 M. Hr. 1 Min. From (E) 100 P.S.I. To (F) 300 P.S.I.  
 Tool Closed F.C.I.P. From 2:50P M. to 3:05 M. Hr. 15 Min. (G) 568 P.S.I.  
 Initial Hydrostatic Pressure (A) 1439 P.S.I. Final Hydrostatic Pressure (H) 1400 P.S.I.

SURFACE Size Choke 1/4 In. Max. Press. P.S.I. Time Description of Flow  
 INFORMATION ----- M. -----  
----- M. -----  
----- M. -----

BLOW Strong throughout test. Bottom Choke Size 3/4 In.  
 Did Well Flow Yes  No ----- Recovery Total Ft. 1660' gas in pipe; 660' clean oil; 180' oil and gas cut mud

Reversed Out Yes ----- No ----- Mud Type chem. Viscosity 36 Weight 9.9 Water Loss ----- cc. Maximum Temp. 111 °F  
 EXTRA EQUIPMENT: Dual Packers yes Safety Joint ----- Jars: Size ----- Make ----- Ser. No. -----  
 Type Circ. Sub. plug Did Tool Plug? no Where? ----- Did Packer Hold? yes  
 Length Drill Pipe 2510 ft. I.D. Drill Pipe 3.8 in. Length Weight Pipe ----- ft. I.D. Weight Pipe ----- in. Length Drill Collars 180 ft.  
 I. D. Drill Collars 2.25 in. Length D.S.T. Tool 30 ft.

Remarks -----

WESTERN TESTING CO., INC.

Pressure Data

Date July 22, 1967 Test Ticket No. 8975  
 Recorder No. 1564 Capacity 3150 Location \_\_\_\_\_ Ft.  
 Clock No. 4763 Elevation ? Well Temperature 111 °F

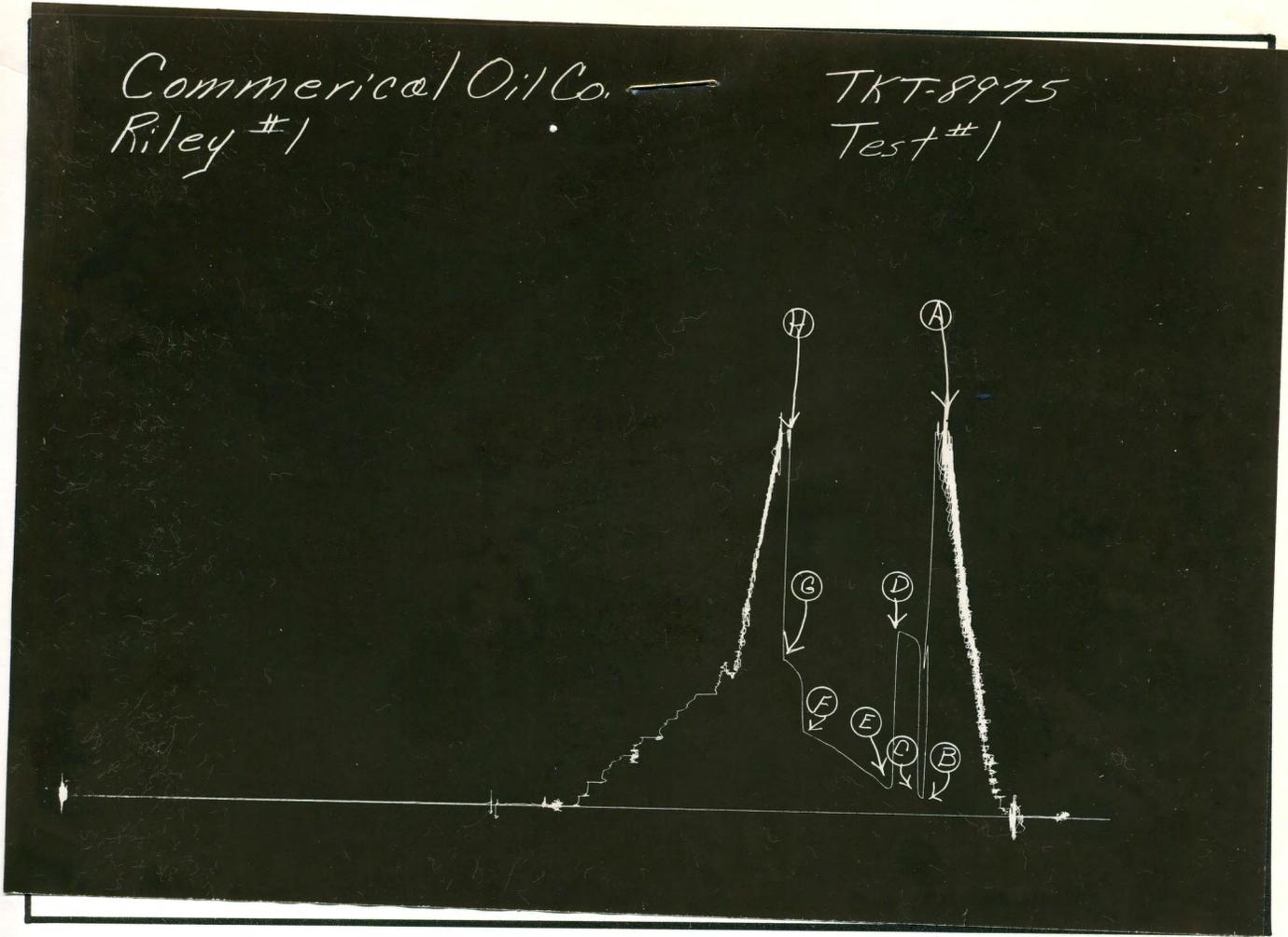
Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	1439	P.S.I.	1:28 P	
B First Initial Flow Pressure	54	P.S.I.	5	5
C First Final Flow Pressure	72	P.S.I.	15	18
D Initial Closed-in Pressure	679	P.S.I.	60	61
E Second Initial Flow Pressure	100	P.S.I.	15	15
F Second Final Flow Pressure	300	P.S.I.		
G Final Closed-in Pressure	568	P.S.I.		
H Final Hydrostatic Mud	1400	P.S.I.		

PRESSURE BREAKDOWN

First Flow Press.		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>1</u> Inc.		Breakdown: <u>6</u> Inc.		Breakdown: <u>12</u> Inc.		Breakdown: <u>5</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>-</u> Min.		final inc. of <u>-</u> Min.		final inc. of <u>1</u> Min.		final inc. of <u>-</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>54</u>	<u>0</u>	<u>72</u>	<u>0</u>	<u>100</u>	<u>0</u>	<u>300</u>
P 2 <u>5</u>	<u>72</u>	<u>3</u>	<u>618</u>	<u>5</u>	<u>100</u>	<u>3</u>	<u>505</u>
P 3 _____		<u>6</u>	<u>649</u>	<u>10</u>	<u>117</u>	<u>6</u>	<u>531</u>
P 4 _____		<u>9</u>	<u>662</u>	<u>15</u>	<u>139</u>	<u>9</u>	<u>546</u>
P 5 _____		<u>12</u>	<u>671</u>	<u>20</u>	<u>164</u>	<u>12</u>	<u>556</u>
P 6 _____		<u>15</u>	<u>676</u>	<u>25</u>	<u>183</u>	<u>15</u>	<u>568</u>
P 7 _____		<u>18</u>	<u>679</u>	<u>30</u>	<u>203</u>		
P 8 _____				<u>35</u>	<u>220</u>		
P 9 _____				<u>40</u>	<u>237</u>		
P10 _____				<u>45</u>	<u>253</u>		
P11 _____				<u>50</u>	<u>269</u>		
P12 _____				<u>55</u>	<u>283</u>		
P13 _____				<u>60</u>	<u>295</u>		
P14 _____				<u>61</u>	<u>300</u>		
P15 _____							
P16 _____							
P17 _____							
P18 _____							
P19 _____							
P20 _____							

Commerical Oil Co. —  
Riley #1

TKT-8975  
Test #1



This is an actual photograph of recorder chart.

POINT	PRESSURE	
(A) Initial Hydrostatic Mud .....	1439	PSI
(B) First Initial Flow Pressure .....	54	PSI
(C) First Final Flow Pressure .....	72	PSI
(D) Initial Closed-in Pressure .....	679	PSI
(E) Second Initial Flow Pressure .....	100	PSI
(F) Second Final Flow Pressure .....	300	PSI
(G) Final Closed-in Pressure .....	568	PSI
(H) Final Hydrostatic Mud .....	1400	PSI