

11-26-4e *and*

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5447

Name: OXY USA Inc.

Address P. O. Box 26100

City/State/Zip Oklahoma City, Ok 73126-0100

Purchaser: _____

Operator Contact Person: Jerry Ledlow

Phone (405) 749-2309

Contractor: Name: Allen Drilling Co.

License: 5418

Wellsite Geologist: Bill Keller

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

6/30/93 7/5/93 8/6/93
Spud Date Date Reached TD Completion Date

API NO. 015-23341

County Butler

SW - SW - NW Sec. 11 Twp. 26 Rge. 4 E W

2140 Feet from X/N (circle one) Line of Section

500 Feet from X/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Green-Trapshooter A Well # 1

Field Name El Dorado

Producing Formation Arbuckle

Elevation: Ground 1361 KB 1366

Total Depth 2389 PBTB _____

Amount of Surface Pipe Set and Cemented at 243 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan 9-14-93
(Data must be collected from the Reserve Pit)

Chloride content 1800 ppm Fluid volume 1025 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). **One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Greg Rowe Greg Rowe

Title Facilities Engineer Date Aug 18, 1993

Subscribed and sworn to before me this 18th day of August, 1993.

Notary Public Jimmy L Padilla

Date Commission Expires August 21, 1996

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) JS
RECEIVED

Form ACO-3 (Rev. 9/19) CORPORATION COMMISSION

AUG 25 1993

CONSERVATION DIVISION
Wichita, Kansas

Operator Name OXY USA Inc. Lease Name Green Traapshooter A Well # 1
 Sec. 11 Twp. 26S Rge. 4 East West
 County Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

| | | | | |
|--|---|---|-----------------------------------|---------------------------------|
| Drill Stem Tests Taken (Attach Additional Sheets.) See Attached | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datums | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Oread | 1374 | - 8 |
| Electric Log Run (Submit Copy.) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Toronto | 1422 | - 56 |
| List All E.Logs Run: | | Lansing | 1703 | - 337 |
| Capiper Log | | Cherokee | 2315 | - 949 |
| Minilog | | Arbuckle | 2361 | - 995 |
| Z-Density Compensated Neutron | | | | |
| Dual Induction Focused Log | | | | |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 8 5/8" | 24 | 243 | A | 200 | 3% CC |
| Production | 7 7/8" | 5 1/2" | 14 | 2387 | A | 100 | |
| | | | | | | | |

| ADDITIONAL CEMENTING/SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|--|-------|
| 4 | 2385 -2387 | | |
| | | | |
| | | | |

| | | | | |
|---|--|--------------------|------------------------|--|
| TUBING RECORD | Size <u>2 7/8"</u> | Set At <u>2364</u> | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Inj. (Pump Testing) | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil <u>67</u> Bbls. | Gas <u> </u> Mcf | Water <u>218</u> Bbls. | Gas-Oil Ratio <u> </u> Gravity <u> </u> |

Disposition of Gas: **METHOD OF COMPLETION** Production Interval 2385 - 2389

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify)

Computer inventoried

Attachment to Form ACO-1

OXY USA Inc.
Green-Trapshooter A #1
Sec 11-26S-4E
Butler County, Ks

Drill Stem Test Taken:

DST #1

2348-2366 15-30-30-60

Recovered 5' of clean oil, 10' of mud.

IHP 1143, IF 29-29, ICIP 769, FF 38-38, FCIP 731, FHP 1124.

Temp 109 degrees.

DST #2

2366-2385 15-30-30-60

Recovered 120' of oil, 45' of heavy oil cut mud.

IHP 1143, ICIP 19-48, ICIP 875, FF 48-77, FCIP 866, FHP 1143,

Temp 106 degrees, chlorides 1200.

RECEIVED
STATE CORPORATION COMMISSION

AUG 25 1993

CONSERVATION DIVISION
Wichita, Kansas