

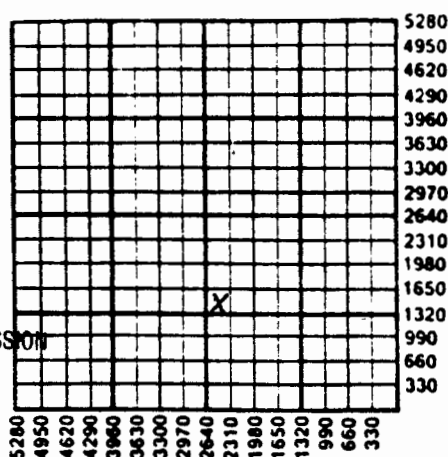
SIDE ONE

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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

Operator: License # 5447Name: OXY USA, Inc.Address: P.O. BOX 26100City/State/Zip: OKLA. CITY, OK 73126-0100Purchaser: CITGOOperator Contact Person: Raymond Hui
Phone: (405) 749-2471Designate Type of Original Completion
 New Well Re-Entry X WorkoverDate of Original Completion 11/18/89Name of Original Operator OXY USA INC.Original Well Name Brack D #1Date of Recompletion: Commenced 7/12/91 Completed 8/24/91Re-entry ☐ Workover ☒Designate Type of Recompletion/Workover:
 X Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.) Deepening X Re-perforation
 Plug Back PBSD
 Conversion to Injection/Disposal

recompleted production:

 Commingled Docket No.
 Dual Completion Docket No.
 Other (Disposal or Injection?)
Docket No. API NO. 15- 015-23158-0001County Butler
APPR.SW NW SE Sec. 11 Twp. 26S Rge. 4 X East
West1500 Ft. North from Southeast Corner of Section2600 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)Lease Name Brack D Well # 1Field Name El DoradoProducing Formation ArbuckleElevation: Ground 1377 KB 1382RECEIVED
SEP 03 1991

STATE CORPORATION COMMISSION

CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

 X KCC SWD/Rep NGPA
 X KGS Plug X Other
(Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Vic Tumlinson Title Operations Drilling Manager Date 8/28/91Subscribed and sworn to before me this 28th day of August 19 91Notary Public Ray C. Lilmer Date Commission Expires 4-16-94

SIDE TWO

Operator Name OXY USA, Inc.Lease Name Brack DWell # 1Sec. 11 Twp. 26S Rge. 4☒ East☐ WestCounty Butler

RECOMPLETION FORMATION DESCRIPTION

☐ Log ☐ Sample

Name	Top	Bottom
Arbuckle	2350'	2352'
TD		2420'
PBTD		2372'

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					
<input checked="" type="checkbox"/> Squeeze	2350'	2352'	Perf. for squeeze at 2328'-2329' at 4SPF. Pumped 250 sx cmt. + 6#/sx gilsonite, followed by 50 sx Cl. A cmt. +1.3% HALAD.		

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated	
4	2350'-2352'	None

PBTD 2372' Plug Type Cement Plug

TUBING RECORD

Size 2 3/8" Set At 2372' Packer At - Was Liner Run Y X NDate of Resumed Production, Disposal or Injection 7/30/91Estimated Production Per 24 Hours Oil 22 Bbls. Water 4 Bbls. Gas-Oil-RatioGas - Mcf

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)