

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

APPROX. 015-23139-0001

County

Butler

E/2 W/2 - SE/4 NW/4 Sec. 11 Twp. 26S Rge. 4

Operator: License # 5447

Name: OXY USA INC.

Address: P.O. BOX 26100

City/State/Zip OKLAHOMA CITY, OK 73126-0100

Purchaser: Citgo

Operator Contact Person: RAYMOND HUI

Phone (405) 749-2471

Drillster: Name:

License:

Wellsite Geologist: Paul Ramondetta

Signate Type of Completion

New Well Re-Entry ☒ Workover☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: OXY USA INC.

Well Name: Orban B #1

Comp. Date 8/11/89 Old Total Depth 2730'

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☒ Plug Back 2325' ☐ PSTD☐ Casinghead ☐ Docket No.☐ Dual Completion ☐ Docket No.☐ Other (SWD or Inj?) Docket No.

6/10/92 6/10/92 6/26/92

Well Date Date Reached TD Completion Date

2970' Feet from ☒ N (circle one) Line of Section3465' Feet from ☒ W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Orban B Well # 1

Field Name El Dorado

Producing Formation Kansas City

Elevation: Ground 1377' KB 1382'

Total Depth 2730' PSTD 2325'

Amount of Surface Pipe Set and Cemented at 256' Feet

Multiple Stage Cementing Celler Used? Yes ☒ No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cat.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Not applicable: workover only.

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated by the Kansas Corporation Commission and the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature  VIC TUMLINSON

Title DRILLING OPERATIONS MANAGER Date 6/30/92

Subscribed and sworn to before me this 30th day of June

19 92

Notary Public Kelly D. Andrews

Date Commission Expires 8/19/95

K.C.C. OFFICE USE ONLY

☐ Letter of Confidentiality Attached
☐ Wireline Log Received
☐ Geologist Report Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other (Specify)

Operator Name OXY USA INCLease Name ORBAN B #Well # 1816771☒ EastCounty ButlerSec. 11 Twp. 26S Rge. 4☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☐ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☐ NoCores Taken ☐ Yes ☐ NoElectric Log Run ☐ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

WORKOVER ONLY: NO NEW DATA

NOT APPLICABLE: WORKOVER ONLY.

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 $\frac{1}{4}$ "	8 5/8"	24#	256'	Cl. A.	150	3% CC
Production	7 7/8"	5 $\frac{1}{2}$ "	14#	2722'	Cl. A.	200	2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect casing				
☒ Plug Back TB	Set 5 $\frac{1}{2}$ "	CIBP @ 2325'		
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2070'-2074';	Acidized w/300 gal of 15% NE	2070'-
	1986'-1988';	Acid.	
	1970'-1974';	Acidized w/600 gal of 15% NE	1970'-74'
		Acid	1986'-1988'

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
	2 3/8"	2074'			
Date of First, Resumed Production, SWD or Inj.	Producing Method	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)			
6/12/92					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15		105		

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled 1970'-2074'
☐ Other (Specify) _____