

32534
FORM MUST BE TYPED

SIDE ONE

13-263-4E

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASEOperator: License # 5447Name: OXY USA Inc.Address P. O. Box 26100City/State/Zip Oklahoma City, Ok 73126-0100Purchaser: CITGOOperator Contact Person: Jerry LedlowPhone (405) 749-2309Contractor: Name: Allen Drilling Co.License: 5418Wellsite Geologist: Herbert Johnson

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____Spud Date 2/27/95 Date Reached TD 3/3/95 Completion Date 4/12/95API NO. 015-23430County Butler- NW - SW - NW Sec. 13 Twp. 26S Rge. 4 ☒ E ☐ W1500 Feet from x/N (circle one) Line of Section600 Feet from x/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Bloir A Well # 30Field Name El DoradoProducing Formation ArbuckleElevation: Ground 1374 KB 1379Total Depth 2408 PBTD _____Amount of Surface Pipe Set and Cemented at 263 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan alt I 5-9-96
(Data must be collected from the Reserve Pit) LiChloride content 1275 ppm Fluid volume 625 bblsDewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]Title Staff Analyst Date 6/9/95Subscribed and sworn to before me this 9th day of June, 1995.Notary Public Cari AllenDate Commission Expires 7-14-95

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Geologist Report ReceivedDistribution
☒ KCC ☐ SWD/Rep ☒ NGPA
☐ KGS ☐ Plug ☐ Other (Specify)

32534

34-201-81

SIDE TWO

Operator Name OXY USA Inc. Lease Name Bloir A Well # 30Sec. 13 Twp. 26S Rge. 4 ☒ East ☐ West County Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☒ Yes ☐ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

Segmented Bond Log Gamma Ray CCL
Linear Neutron Porosity Gamma Ray☐ Log Formation (Top), Depth and Datums ☒ Sample

Name	Top	Datum
Oread	1396	- 17
Heebner	1436	- 57
Toronto	1454	- 75
Douglas Shale	1471	- 92
Iatan	1603	- 224
Lansing	1723	- 344
Base Lansing	1872	- 493
Kansas City	1986	- 607
Base Kansas City	2136	- 757
Checkerboard	2216	- 837
Altamont	2258	- 879
Pawnee	2294	- 915
Conglomerate	2384	-1005
Arbuckle	2393	-1014

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	263	A	200	3%cc
Production	7 7/8"	5 1/2"	14	2392	See * 1 Below		

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				
	* 1 - 215sks Standard cmt + 2%cc + 2% Cal-seal + 2% Econolite + 1/4# sk Flocele + 100 sks Standard cmt + 2% cc + 2% Cal-seal + 2% Econolite + 1/4# sks Flocele + .5% Halad-322.			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		Acidize w/ 200 gal 15% NE	

TUBING RECORD	Size 2 3/8	Set At 2350	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 4/12/95	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil 36 Bbls.	Gas Mcf	Water 5 Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval 2393-2408

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____