

KANSAS WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
Union National Bank Bldg, Wichita, Kansas.

GYPSY OIL COMPANY.
Ladd No. 19

SEC. 11 T. 26 R. 4E
NEc-SW

Total Depth. 1961

Comm. 12-2-33

Comp. 12-29-33

Shot or Treated. 1000 Gal Acid.

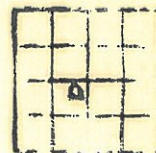
Contractor.

Issued. 2-3-34

County. Butler.

CASING RECORD.

12 $\frac{3}{4}$ " 96' 65/8" 1630
10" 557' 53/16" 172' of
8 $\frac{1}{2}$ " 1267' 5" liner at 1961.



Elevation.

Production. 45 B.
in 24 hrs.

Figures Indicate Bottom of Formations.

soil	4	lime	740	shale	1575
lime	50	shale	745	lime	1610
shale	60	lime	790	shale	1630
lime	70	shale	795	broken lime	1632
shale	75	lime	820	show oil 1630-1642	
lime	85	shale	855	lime	1675
red rock	90	shale	875	sdv lime	1708
lime	95	shale	895	lime	1797
sdv lime	125	sdv shale	905	small sh oil 1711 to 1720	
shale	135	lime	955	shale	1802
red rock	140	shale	975	sdv shale	1830
lime	155	sand	985	shale	1917
shale	175	4 BW 975-985		lime	1961 TD.
lime	190	shale	1025	Pay 1958-1961.	
shale	205	shale	1030	3/4 B.O. 3/4 B.W PHR.	
lime	225	lime	1040		
shale	235	sdv lime	1045	12-31-33 1000 gal acid.	
lime	240	4 BW 1040-1045		1-2-34 Pump 127 B.O. 17 $\frac{1}{2}$ BW 14H.	
shale	250	lime	1070	1-4-34 Pump 133 B.O. 5 BW 24H.	
lime	310	shale	1080	1-9-34 Pump 76 B.O. 20BW 20H.	
shale	320	lime	1110	1-10-34 Pump 45 B.O. and 10	
lime and shale	335	shale	1120	BW. 24 Hr.	
lime	370	lime	1137	1-11-34 Pump 37 $\frac{1}{2}$ B.O. and 2 $\frac{1}{2}$	
shale	380	shale	1140	BW 24 Hr.	
lime	410	lime	1170	1-12-34 Pump 37 $\frac{1}{2}$ B.O. and 2 $\frac{1}{2}$	
shale and shells	425	shale	1175	BW 24 Hr.	
lime	430	lime	1178	1-13-34 Pump 34 B.O. and 2 $\frac{1}{2}$	
shale	460	sand	1185	BW. 24 Hr.	
shale	490	Inc. wtr 1178-85		1-14-34 Pump 34 B.O. and 2 $\frac{1}{2}$	
broken lime	495	lime	1210	BW 24 Hr.	
shale	505	shale	1220	1-15-34 Pump 33 B.O. 2 $\frac{1}{2}$ BW	
red rock	508	lime	1225	24 hrs.	
shale	523	shale	1230	1-16-34 Pump 32 $\frac{1}{2}$ B.O. 2 $\frac{1}{2}$ BW	
red rock	525	lime	1240	24 Hr.	
shale	537	shale	1245	1-17-34 Pump 31 $\frac{1}{2}$ B.O. 2 $\frac{1}{2}$ BW	
lime	542	lime	1290	24 Hr.	
shale	550	shale	1300	1-18-34 Pump 32 $\frac{1}{2}$ B.O. 2 $\frac{1}{2}$ BW	
lime	558	lime	1310	24 Hr.	
shale	560	shale	1330	1-19-34 Pulled rods set 4" "	
shale	570	lime	1370	liner. pulled big	
broken lime	585	show gas 1335		pipe and reran rods	
shale	600	shale	1375	and tubing.	
1 BW 595-600		lime	1400	1-24-34 Pump 45 B.O. 7 BW	
red rock	615	30,000 cu ft gas 1385		2 4 hrs.	
broken lime	635	shale	1435		
shale	640	sand	1490		
lime	660	sand	1510		
1 BW 640-660		5 BW 1490			
shale and shells	700	shale	1550		