

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6462
 Name Kennedy & Mitchell, Inc.
 Address P.O. Box 5277
 City/State/Zip Woodward, OK 73803

Purchaser.....

Operator Contact Person H. D. Hollingsworth
 Phone 405/254-3032

Contractor: License # 5656
 Name R. R. A. Inc.

Wellsite Geologist Jim Baker
 Phone.....

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ GWD ☐ Temp. Abd.
☐ Gas ☐ Inj ☐ Other (Core, Water Supply etc.)
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator.....
 Well Name.....
 Comp. Date.....Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

3-3-85 3-11-85
 Spud Date Date Reached TD Completion Date
 3350'
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 251 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set.....feet
 If alternate 2 completion, cement circulated
 from.....feet depth to.....w/.....Sx cmt

API NO. 15-015-22,673

County Butler

SE... SE... SW... Sec 27... Twp 26... Rge 6... ☒ East ☐ West

660 Ft North from Southeast Corner of Section
 3300 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

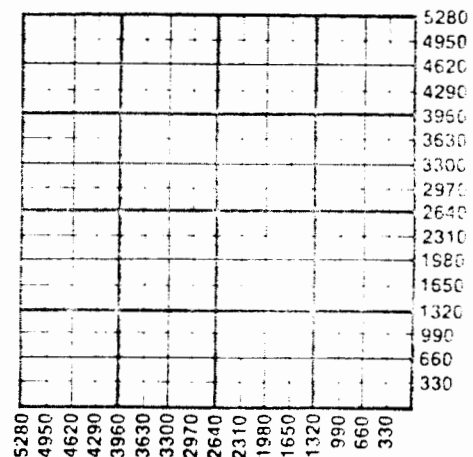
Lease Name Carver Well # 1-992

Field Name.....

Producing Formation.....

Elevation: Ground 1426 KB 1433

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Albert Hogoboom Oilfield Trucking
 Division of Water Resources Permit #..... Service

☐ Groundwater.....Ft North from Southeast Corner
 (Well)Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator NameKennedy & Mitchell...Inc..... Lease Name..Carver.....Well #..1-992

Sec. 27 Twp. 26S Rge. 6 ☒ East ☐ West County Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

FHP 1455#

ISIP	734#	FHP	1462#
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Name	Top	Bottom
Lansing	1824	-391
Kansas City	2138	-705
Base Kansas City	2310	-877
Altamont	2382	-949
Cherokee	2548	-1115
Mississippi Dolo.	2789	-1356
Base Mississippi	3152	-1719
Viola	3220	-1787
Simpson	3230	-1797
Arbuckle	3292	-1859

Recovered 30' oil & 210' salt water

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	20#	251	Class A	150	3% cc

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
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.....			
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TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes	☐ No
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Date of First Production	Producing Method
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