

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5520
Name Little Nell Oil Corporation
Address P.O. Box 99
Augusta, Ks. 67010
City/State/Zip

Purchaser

Operator Contact Person Lewis Simmons
Phone 775-5555

Contractor: License # 5420
Name White & Ellis Drilling

Wellsite Geologist Rex Ashlock
Phone 321-9520

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well, info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

8/16/85 8/23/85 8/23/85
Spud Date Date Reached TD Completion Date
3261 3261
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 218 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
if yes, show depth set feet
alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-015-22760

County Butler

NW SE NW Sec 24 Twp 26S Rge 7 ☒ East ☐ West

3630 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

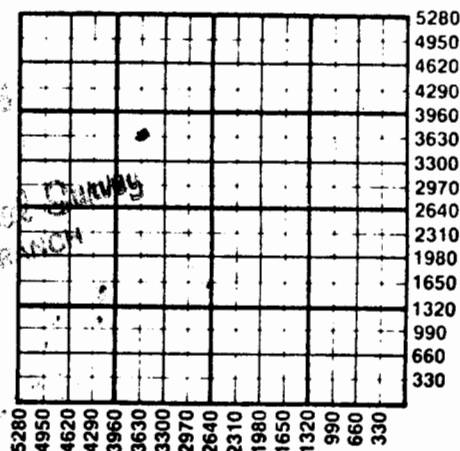
Lease Name Pauline Simon Well # 1

Field Name Wildcat

Producing Formation Dry Hole

Elevation: Ground 1491 KB 1496

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # Dry Hole ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

35-06-46

181723

SIDE TWO

Operator Name Little Nell Oil Corporation Lease Name Pauline Simon Well # 1Sec. 24 Twp. 26S Rge. 7 ☒ East ☐ West County Butler

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☐ Yes ☐ No

Formation Description
☐ Log ☐ Sample

Name	Top	Bottom
Lansing	1760	-264
Bonner Springs	1918	-422
Kansas City	2075	-579
Base KC	2238	-742
Marmaton Group	2338	-842
Cherokee	2496	-1000
Squirrel Sand	2544	-1048
Ardmore	2578	-1082
Cattlemen Zone	2592	-1096
Upper Cattlemen Sand	2601	-1105
Lower Cattlemen Sand	2650	-1154
Bartlesville Zone	2668	-1172
Burgess Sand	2746	-1250
Mississippi	2755	-1259
Cowley Facies	2829	-1333
Osage	2885	-1389
Osage "chat"	2903	-1407
Kinderhook	3116	-1620
Misener Sand	3166	-1670
Viola	3167	-1671

CASING RECORD ☒ New

Report all strings set-conductor, surface,

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Depth	Cement	Used	Additives
Surface	12 1/4	8 5/8	20#	318'	COMM	150	3% CC

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record

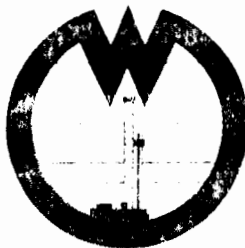
(Amount and Kind of Material Used)

Depth

TUBING RECORD Size Set At Packer at

Liner Run ☐ Yes ☐ No

Date of First Production Producing Method



24-26-7E

WHITE

AND ELLIS DRILLING, Inc.

DRILLERS LOG

OPERATOR: Little Nell Oil Corp.
Box 99
Augusta, KS 67010

CONTRACTOR: White & Ellis Drilling, Inc., 401 E. Douglas, Suite 500,
Wichita, Ks. 67202

Lease Name Pauline Simon Well No. 1

Sec. 24 T. 26S R. 7E Spot NW SE NW

County Butler State Kansas Elevation

Casing Record:

Surface: 8 5/8 @ 211' with 3%cc 150 sx.

Production: @ with sx.

Type Well: D & A Total Depth 3261'

Drilling Commenced 8-16-85 Drilling Completed 8-23-85

Formation	From	To	Tops
cellar	0	7	Stalnaker -1651
Shale, Lime Gravel	7	141	Lansing -1760
Shale, Lime	141	1320	K.C. -2075
Shale, Lime Sand	1320	1623	Cherokee -2497
Shale	1623	1651	Ardmore -2578
Shale, Sand	1651	1760	Miss -2755
Lime	1760	1918	Kinderhook -3116
Shale	1918	2075	Viola -3167
Lime	2075	2238	Simpson -3192
Shale, Lime	2238	2243	Arbuckle -3239
Lime, Shale	2243	2468	
Lime	2468	2497	
Shale	2497	2578	
Lime	2578	2598	
Lime, Shale	2598	2755	
Lime	2755	3116	
Shale	3116	3167	
Lime	3167	3192	
Sand	3192	3239	
Lime	3239	3261	

SEP 04 1985
State Geological Survey
WICHITA BRANCH