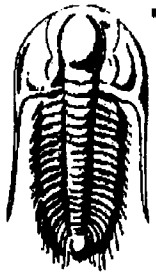
15-015-23677 21-26s-7E



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **T.J. Resources, Inc.**

PO Box 1330
Lawrence KS 66044

ATTN: Bill Stout

21-26N-7E Butler KS

Overstake #1

Start Date: 2006.01.18 @ 02:56:04
End Date: 2006.01.18 @ 10:39:49
Job Ticket #: 23455 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

DRILL STEM TEST REPORT

TRILOBITE TESTING, INC.

T.J. Resources, Inc.

PO Box 1330
Lawrence KS 66044

ATTN: Bill Stout

Overstake #1

21-26N-7E Butler KS

Job Ticket: 23455 **DST#: 1**

Test Start: 2006.01.18 @ 02:56:04

GENERAL INFORMATION:

Formation: **Swope**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 04:55:34
Time Test Ended: 10:39:49

Test Type: Conventional Bottom Hole
Tester: Gerald Adams
Unit No: 19

Interval: 2206.00 ft (KB) To 2234.00 ft (KB) (TVD)
Total Depth: 2234.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Poor

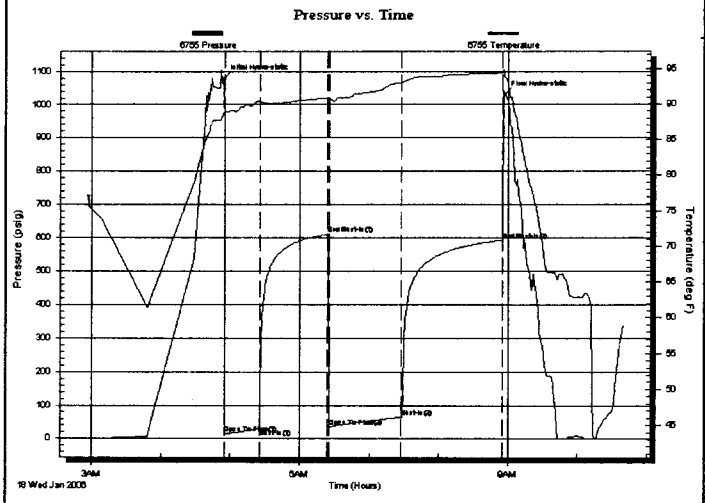
Reference Elevations: 1478.00 ft (KB)
1470.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 6755 **Inside**

Press@RunDepth: 64.81 psig @ 2207.00 ft (KB)
Start Date: 2006.01.18 End Date: 2006.01.18
Start Time: 02:56:09 End Time: 10:39:48

Capacity: 7000.00 psig
Last Calib.: 2006.01.18
Time On Btm: 2006.01.18 @ 04:54:24
Time Off Btm: 2006.01.18 @ 08:56:34

TEST COMMENT: IF:Weak blow . 1/2" decreased to surface.
ISI:No blow .
FF:Weak 1/4" blow . Dead in 20 mins.
FSI:No blow .



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1077.37	88.83	Initial Hydro-static
2	14.24	88.75	Open To Flow (1)
32	31.30	90.22	Shut-In(1)
90	610.65	90.87	End Shut-In(1)
92	35.33	90.72	Open To Flow (2)
153	64.81	93.02	Shut-In(2)
241	592.99	94.43	End Shut-In(2)
243	1030.13	94.24	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	Drilling Mud w/oil specs 1%o 99%m	0.59
0.00		0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

T.J. Resources, Inc.

PO Box 1330
Lawrence KS 66044

ATTN: Bill Stout

Overstake #1

21-26N-7E Butler KS

Job Ticket: 23455 **DST#: 1**

Test Start: 2006.01.18 @ 02:56:04

Tool Information

Drill Pipe:	Length:	1823.00 ft	Diameter:	3.80 inches	Volume:	25.57 bbl	Tool Weight:	2100.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length:	371.00 ft	Diameter:	2.25 inches	Volume:	1.82 bbl	Weight to Pull Loose:	53000.00 lb
					Total Volume:	27.39 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:		8.00 ft					String Weight: Initial	51000.00 lb
Depth to Top Packer:		2206.00 ft					Final	51000.00 lb
Depth to Bottom Packer:		ft						
Interval between Packers:		28.00 ft						
Tool Length:		48.00 ft						
Number of Packers:		2	Diameter:	6.75 inches				

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Shut In Tool	5.00			2191.00		
Hydraulic tool	5.00			2196.00		
Packer	5.00			2201.00	20.00	Bottom Of Top Packer
Packer	5.00			2206.00		
Stubb	1.00			2207.00		
Recorder	0.00	6755	Inside	2207.00		
Perforations	24.00			2231.00		
Recorder	0.00	11019	Outside	2231.00		
Bullnose	3.00			2234.00	28.00	Bottom Packers & Anchor
Total Tool Length:	**48.00**					

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

T.J. Resources, Inc.

PO Box 1330
Lawrence KS 66044

ATTN: Bill Stout

Overstake #1

21-26N-7E Butler KS

Job Ticket: 23455 **DST#: 1**

Test Start: 2006.01.18 @ 02:56:04

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	1000 ppm
Viscosity:	46.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	7.98 in³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	1000.00 ppm				
Filter Cake:	0.02 inches				

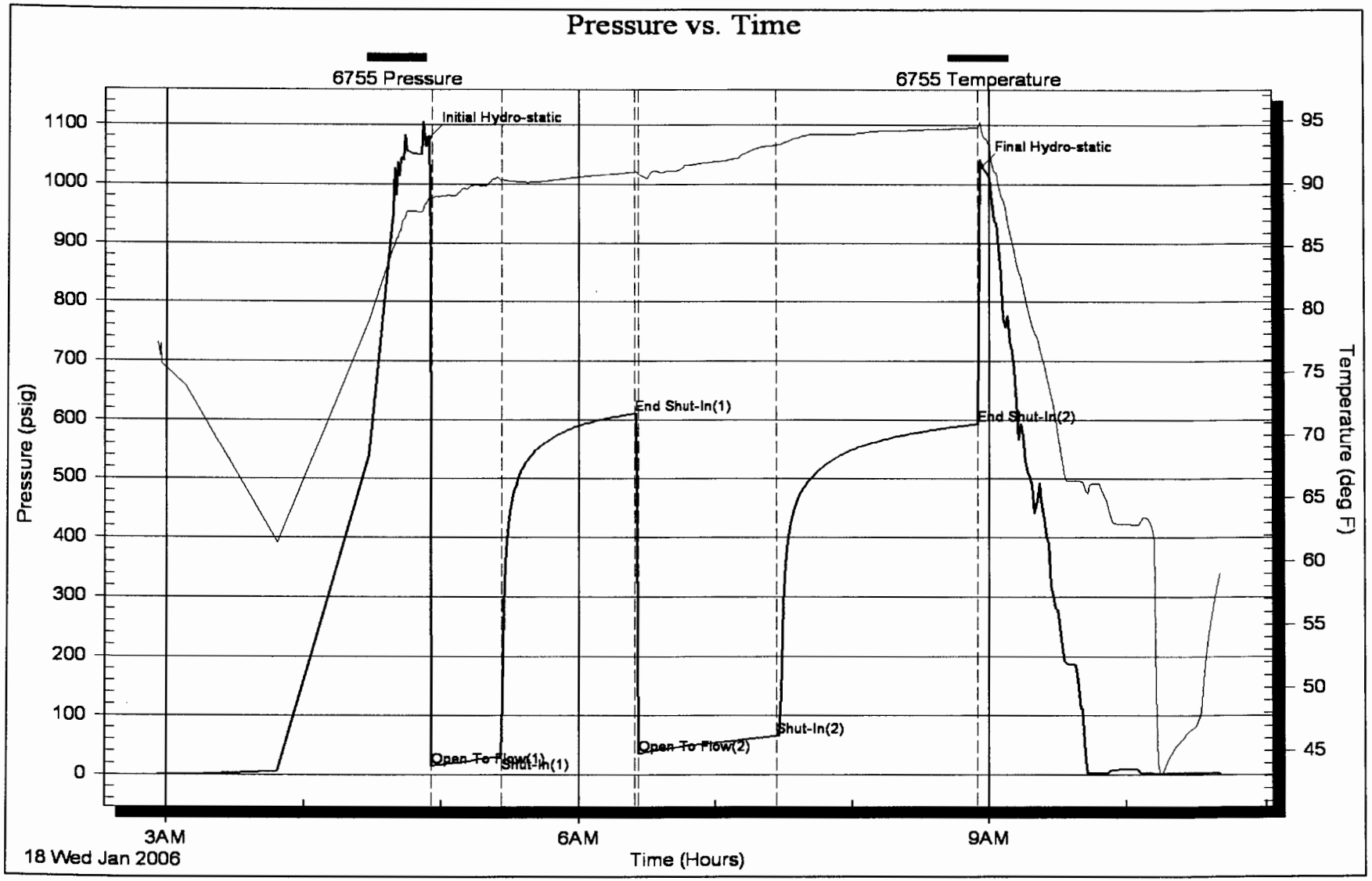
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	Drilling Mud w/oil specs 1%o 99%m	0.590
0.00		0.000

Total Length: 120.00 ft Total Volume: 0.590 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: none
Laboratory Name: Laboratory Location:
Recovery Comments:


Pressure vs. Time
6755 Pressure
6755 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Open To Flow(1)
Shut-In(1)
Open To Flow(2)
Shut-In(2)
Pressure (psig)
Temperature (deg F)
1100
1000
900
800
700
600
500
400
300
200
100
0
95
90
85
80
75
70
65
60
55
50
45
3AM
6AM
9AM
18 Wed Jan 2006
Time (Hours)

TRILOBITE TESTING INC.
P.O. Box 362 • Hays, Kansas 67601

9/04

8342
№ 23455

X

Test Ticket

Well Name & No. Overstake #1 Test No. 1 Date 1-18-06
Company T.J. Resources, Inc. Zone Tested Swope
Address P.O. Box 1330 Lawrence, Ks. 66044 Elevation 1478 KB 1470 GL
Co. Rep / Geo. Bill Stout Cont. Gulick #1 Est. Ft. of Pay ____ Por. ____ %
Location: Sec. 21 Twp. 26N Rge. 7E Co. Butler State Ks.
No. of Copies 5 Disbtribution Sheet (Y, N) N Turnkey (Y, N) N Evaluation (Y, N) ____

Interval Tested 2206 - 2234 Initial Str Wt./Lbs. 51,000 Unseated Str Wt/Lbs. 51,000
Anchor Length 28 Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 53,000
Top Packer Depth 2201 Tool Weight 2100
Bottom Packer Depth 2206 Hole Size 7 7/8" V Rubber Size 6 3/4" V
Total Depth 2234 Wt. Pipe Run 0 Drill Collar Run 371
Mud Wt. 9.2 LCM 0 Vis. 46 WL 8.0 Drill Pipe Size 4½" Ft. Run 1823
Blow Description IF: Weak blow. ½" decreased to surface.
ISI: No blow.
FF: Weak ¼" blow. Dead in 20 mins.
FSI: No blow
Recovery - Total Feet 120 GIP None Ft. in DC 120 Ft. in DP 0
Rec. 120 Feet of Drilling Mud w/oil specs. %gas 1 %oil 0 %water 99 %mud
Rec. ____ Feet of ____ %gas ____ %oil ____ %water ____ %mud
Rec. ____ Feet of ____ %gas ____ %oil ____ %water ____ %mud
Rec. ____ Feet of ____ %gas ____ %oil ____ %water ____ %mud
Rec. ____ Feet of ____ %gas ____ %oil ____ %water ____ %mud
BHT 94° °F Gravity N/C °API D @ ____ °F Corrected Gravity ____ °API
RW N/C @ ____ °F Chlorides 1000 ppm Recovery ____ Chlorides 1000 ppm System

	AK-1	Alpine					
(A)Initial Hydrostatic Mud		1077 PSI	Recorder No.	6755	Test V	1000
(B) First Initial Flow Pressure		14 PSI	(depth)	2207	Jars	
(C) First Final Flow Pressure		31 PSI	Recorder No.	11019	Safety Jt.	
(D) Initial Shut-In Pressure		611 PSI	(depth)	2231	Circ Sub	
(E) Second Initial Flow Pressure		35 PSI	Recorder No.	~	Sampler	
(F) Second Final Flow Pressure		65 PSI	(depth)	~	Straddle	
(G) Final Shut-In Pressure		593 PSI	**Initial Opening**	30	Ext. Packer	
(Q) Final Hydrostatic Mud		1030 PSI	Initial Shut-In	60	Shale Packer	
			Final Flow	60	Ruined Packer	
			Final Shut-In	90	Mileage V	125
			T-On Location	0200	Sub Total:	1125
			T-Started	0256	Std. By ½	25
			T-Open	0455	Other	~
			T-Pulled	0856	Total:	$1150
			T-Out	1039		

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By ____

Our Representative Gerald Adams

Thank You.

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

