

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5697 EXPIRATION DATE 30 June 1984

OPERATOR Jackson Brothers API NO. 15-073-22,182

ADDRESS 514 N. Main COUNTY Greenwood

Lawrence, KS 67045-1389 FIELD Sallyards

** CONTACT PERSON Roscoe G. Jackson II PHONE (316) 583-5122 PROD. FORMATION Bartlesville ss.

PURCHASER Mobil Oil Corporation LEASE Rice

ADDRESS P. O. Box 900 WELL NO. 8 (Eight)

Dallas, TX 75221 WELL LOCATION S 1/2 S 2 NE 1/4 E

DRILLING Jackman & Jackman 660Ft. from the east Line and

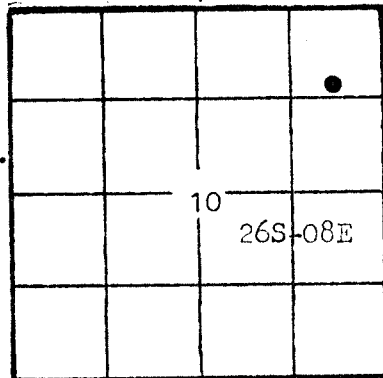
CONTRACTOR 1013 South Fourth St. 1155Ft. from the north Line of the NE(1/4) SEC 10 TWP 26SRGE 08E

Madison, KS 66860

PLUGGING CONTRACTOR ADDRESS none used yet

WELL PLAT

(Office Use Only)



KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 2,540 ft. K.B. PBT 2,495 ft. G.L.

SPUD DATE 14 Nov. 1981 DATE COMPLETED 01 Oct. 1983

ELEV: GR 1,373 ft. DF 1,375 ft. KB 1,377 ft.

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CR-68340

Amount of surface pipe set and cemented 102 ft. DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Roscoe G. Jackson II, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Roscoe G. Jackson II (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of December, 1983.

Sandra L. Blewett (NOTARY PUBLIC)

MY COMMISSION EXPIRES: January 14, 1985

** The person who can be reached by phone regarding any questions concerning this information.

*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

OPERATOR Jackson Brothers LEASE Rice SEC. 10TWP, 26S RGE, 08E
 WELL NO. 8 (Eight)

FILL IN WELL INFORMATION AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p><input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.</p> <p>Datum for all depth measurements of formations is K.B., 1377 ft. above elevation.</p> <p>Latah lime 1368 1372</p> <p>Stalndor ss. (shaly, broken, NSO) 1375 1389</p> <p>Lansing lime 1455 1617</p> <p>Kansas City lime 1763 1932</p> <p>Altamont lime 2040 2046</p> <p>Lawree lime 2074 2085</p> <p>Fort Scott lime 2140 2203</p> <p>Irue ss. (very shaly; NSO) 2249 2254</p> <p>Cattlemen's ss. (shaly; NSO) 2306 2310</p> <p>Bartlesville ss. 2421 2451</p> <p style="padding-left: 20px;">laminated shaly ss. (F.S.O.) & shale 2421 2428</p> <p style="padding-left: 20px;">clean ss. (G.S.O.) & shale 2428 2432</p> <p style="padding-left: 20px;">very shaly ss. (S.S.O.) & shale 2432 2438</p> <p style="padding-left: 20px;">clean ss. (G.S.O.) 2438 2440</p> <p style="padding-left: 20px;">laminated ss. (F.S.O.) & shale 2440 2443</p> <p style="padding-left: 20px;">clean porous ss. (G.S.O.) 2443 2451</p> <p>shale, mudstone, and siltstone 2451 2540 R.T.D.</p> <p>Cored from 2415 ft. to 2452 ft.: recovered 5 ft. dark bluish gray shale + 30' Bartlesville zone (described above) + 1' sandy shale. Core was analyzed.</p> <p>See Petro-Log's Induction Electric and Compensated Density logs. No perforating log was obtained, due to malfunction of GR-N tool.</p>				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8 5/8"	32	102'	regular	66	3% CaCl ₂
production	7 7/8"	4 1/2"	9.5	2,495'	50/50 Pozmix	75	prob. none

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots	Size & type	Depth interval
		1.0 LINERS	9 total	3/4" Al 27-gr.	2423-2450'

Size	Setting depth	Packer set at
2 3/8" EUL	?	no packer

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
On 21 April 1982, well received a foam-fracture treatment. Job consumed 250 gals. 15% HCl + 250 bbls. salt water + 10,000 lbs. 20/40 sand + 10,000 lbs. 10/20 sand + 10,000 lbs. 8/12 sand + gelling and foaming agents.	2423 ft. to 2450 ft.

Date of first production 1 Oct. 1983	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 37° at 60 °F
Estimated Production -I.P. 3 (three) bbls.	Gas zero MCF	Water 94 % 15 bbls.
Disposition of gas (vented, used on lease or sold) vented	Perforations 9 at 2423-2450'	Gas-oil ratio zero CFPB