

15-015-23557

31-265-8E

# Ricketts Testing, Inc.

## ORIGINAL



Lloyd Gray 4

Company T-J RESOURCES Lease & Well No. GRAY #4  
 Elevation 1540 G.L. Formation \_\_\_\_\_ Ticket No. 1941  
 Date 3-5-00 Sec. 31 Twp. 26S Range 8E County BUTLER State KS  
 Test Approved by BILL STOUT Ricketts Representative JIM RICKETTS

Formation Test No. 1 Interval Tested from 2682 ft. to 2710 ft. Total Depth 2710 ft.  
 Packer Depth 2682 ft. Size 6 3/4 in. Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in.  
 Packer Depth 2679 ft. Size 6 3/4 in. Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in.  
 Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 2687 ft. Recorder Number 13306 Cap. 4625  
 Bottom Recorder Depth (Outside) 2690 ft. Recorder Number 13565 Cap. 4475  
 Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_

Drilling Contractor Summit Drilling Rig #1 Drill Collar Length 313 I.D. 2.25 in.  
 Mud Type Chemical Viscosity 41 Weight Pipe Length \_\_\_\_\_ I.D. \_\_\_\_\_ in.  
 Weight 9.7 Water Loss 9.2 cc. Drill Pipe Length 2347 I.D. 3.25 in.  
 Chlorides 1300 P.P.M. Test Tool Length \_\_\_\_\_ ft. Tool Size 5 1/2 in.  
 Jars: Make \_\_\_\_\_ Serial Number \_\_\_\_\_ Anchor Length 28 ft. Size 5 1/2 in.  
 Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.  
 Gravity Oil \_\_\_\_\_ Main Hole Size 7 7/8 in. Tool Joint Size 3 1/2 FH in.

Blow: Weak blow building to 6" in water Initial Flow Period.  
Weak blow building to 5" in water Final Flow Period.

Recovered 45 ft. of Very slightly oil cut mud. 1% Oil  
 Recovered 90 ft. of Slightly oil cut mud. 3% Oil  
 Recovered 90 ft. of Mud cut water.  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Remarks: DST Fluid Chlorides 32,000 PPM

Time Set Packer (s) 6:06 A M. Time Started Off Bottom 9:51 A M. Maximum Temperature 112°  
 Initial Hydrostatic Pressure.....(A) 1502 P.S.I.  
 Initial Flow Period .....Minutes 30 (B) 28 P.S.I. to  
 (C) 60 P.S.I.  
 Initial Closed In Period .....Minutes 45 (D) 195 P.S.I.  
 Final Flow Period .....Minutes 60 (E) 83 P.S.I. to  
 (F) 116 P.S.I.  
 Final Closed In Period.....Minutes 90 (G) 202 P.S.I.  
 Final Hydrostatic Pressure .....(H) 1492 P.S.I.

# RICKETTS TESTING, INC.

## Pressure Data

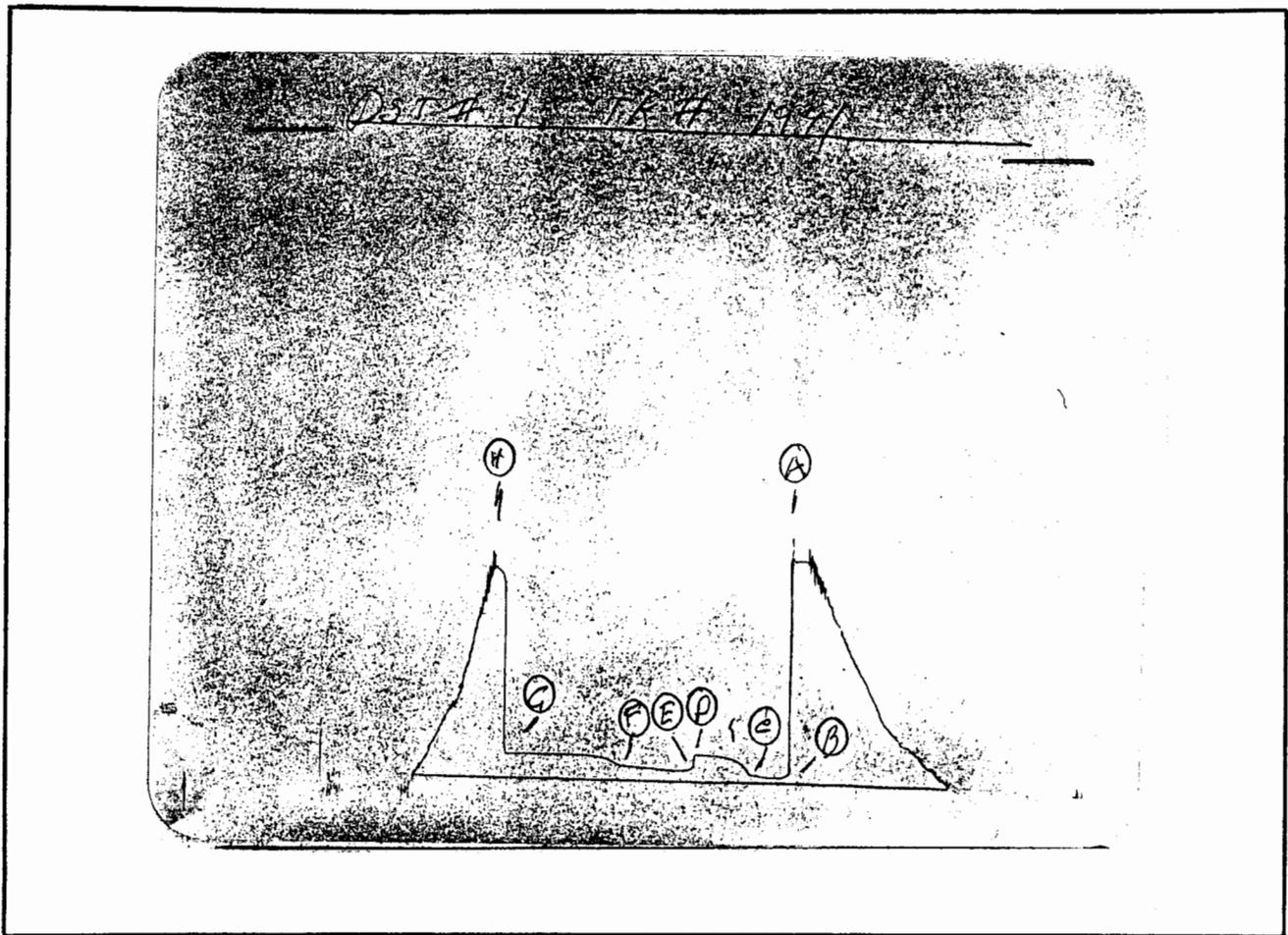
Date 3-5-00 Test Ticket No. 1941  
 Recorder No. 13306 Capacity 4625 Location 2687 Ft.  
 Clock No. \_\_\_\_\_ Elevation 1540 G.L. Well Temperature 112 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1502</u>	P.S.I.	<u>6:06</u>	<u>A</u>
B First Initial Flow Pressure	<u>28</u>	P.S.I.	<u>30</u>	<u>30</u> Mins.
C First Final Flow Pressure	<u>60</u>	P.S.I.	<u>45</u>	<u>45</u> Mins.
D Initial Closed-in Pressure	<u>195</u>	P.S.I.	<u>60</u>	<u>60</u> Mins.
E Second Initial Flow Pressure	<u>83</u>	P.S.I.	<u>90</u>	<u>90</u> Mins.
F Second Final Flow Pressure	<u>116</u>	P.S.I.		
G Final Closed-in Pressure	<u>202</u>	P.S.I.		
H Final Hydrostatic Mud	<u>1492</u>	P.S.I.		

### PRESSURE BREAKDOWN

Point Mins.	First Flow Pressure	Initial Shut-In	Second Flow Pressure	Final Shut-In			
	Breakdown: <u>6</u> Inc. of <u>5</u> mins. and a final inc. of _____ Min.	Breakdown: <u>15</u> Inc. of <u>3</u> mins. and a final inc. of _____ Min.	Breakdown: <u>12</u> Inc. of <u>5</u> mins. and a final inc. of _____ Min.	Breakdown: <u>30</u> Inc. of <u>3</u> mins. and a final inc. of _____ Min.			
	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1	<u>28</u>	<u>0</u>	<u>60</u>	<u>0</u>	<u>83</u>	<u>0</u>	<u>116</u>
P 2	<u>28</u>	<u>3</u>	<u>95</u>	<u>5</u>	<u>83</u>	<u>3</u>	<u>135</u>
P 3	<u>34</u>	<u>6</u>	<u>138</u>	<u>10</u>	<u>85</u>	<u>6</u>	<u>151</u>
P 4	<u>41</u>	<u>9</u>	<u>154</u>	<u>15</u>	<u>88</u>	<u>9</u>	<u>165</u>
P 5	<u>50</u>	<u>12</u>	<u>167</u>	<u>20</u>	<u>92</u>	<u>12</u>	<u>174</u>
P 6	<u>56</u>	<u>15</u>	<u>172</u>	<u>25</u>	<u>95</u>	<u>15</u>	<u>181</u>
P 7	<u>60</u>	<u>18</u>	<u>179</u>	<u>30</u>	<u>98</u>	<u>18</u>	<u>184</u>
P 8		<u>21</u>	<u>182</u>	<u>35</u>	<u>101</u>	<u>21</u>	<u>186</u>
P 9		<u>24</u>	<u>185</u>	<u>40</u>	<u>104</u>	<u>24</u>	<u>188</u>
P10		<u>27</u>	<u>188</u>	<u>45</u>	<u>107</u>	<u>27</u>	<u>189</u>
P11		<u>30</u>	<u>190</u>	<u>50</u>	<u>110</u>	<u>30</u>	<u>190</u>
P12		<u>33</u>	<u>191</u>	<u>55</u>	<u>113</u>	<u>33</u>	<u>191</u>
P13		<u>36</u>	<u>192</u>	<u>60</u>	<u>116</u>	<u>36</u>	<u>192</u>
P14		<u>39</u>	<u>193</u>	<u>65</u>		<u>39</u>	<u>193</u>
P15		<u>42</u>	<u>194</u>	<u>70</u>		<u>42</u>	<u>194</u>
P16		<u>45</u>	<u>195</u>	<u>75</u>		<u>45</u>	<u>195</u>
P17		<u>48</u>		<u>80</u>		<u>48</u>	<u>196</u>
P18		<u>51</u>		<u>85</u>		<u>51</u>	<u>197</u>
P19		<u>54</u>		<u>90</u>		<u>54</u>	<u>198</u>
P20		<u>57</u>				<u>57</u>	<u>199</u>
		<u>60</u>				<u>60</u>	<u>200</u>





This is an actual photograph of recorder chart.

POINT	PRESSURE		
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	1506	1502	PSI
(B) First Initial Flow Pressure	30	28	PSI
(C) First Final Flow Pressure	63	60	PSI
(D) Initial Closed-in Pressure	211	195	PSI
(E) Second Initial Flow Pressure	75	83	PSI
(F) Second Final Flow Pressure	86	116	PSI
(G) Final Closed-in Pressure	211	202	PSI
(H) Final Hydrostatic Mud	1495	1492	PSI

RECEIVED  
STATE CORPORATION COMMISSION

AUG 4 2000

CONSERVATION DIVISION  
Wichita, Kansas



# Ricketts Testing, Inc.

# ORIGINAL

Company T-J RESOURCES Lease & Well No. GRAY #4  
 Elevation 1540 G.L. Formation MISSISSIPPI Ticket No. 1942  
 Date 3-6-00 Sec. 31 Twp. 26S Range 8E County BUTLER State KS  
 Test Approved by BILL STOUT Ricketts Representative JIM RICKETTS

Formation Test No. 2 Interval Tested from 2769 ft. to 2801 ft. Total Depth 2801 ft.  
 Packer Depth 2769 ft. Size 6 3/4 in. Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in.  
 Packer Depth 2766 ft. Size 6 3/4 in. Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in.  
 Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 2774 ft. Recorder Number 13306 Cap. 4625  
 Bottom Recorder Depth (Outside) 2777 ft. Recorder Number 13565 Cap. 4475  
 Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_

Drilling Contractor Summit Drilling Rig #1 Drill Collar Length 313 I.D. 2.25 in.  
 Mud Type Chemical Viscosity 42 Weight Pipe Length \_\_\_\_\_ I.D. \_\_\_\_\_ in.  
 Weight 9.7 Water Loss 9.2 cc. Drill Pipe Length 2434 I.D. 3.25 in.  
 Chlorides 1300 P.P.M. Test Tool Length 22 ft. Tool Size. 5 1/2 in.  
 Jars: Make \_\_\_\_\_ Serial Number \_\_\_\_\_ Anchor Length 32 ft. Size 5 1/2 in.  
 Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.  
 Gravity Oil \_\_\_\_\_ Main Hole Size 7 7/8 in. Tool Joint Size 3 1/2 FH in.

Blow: Strong blow in 2 minutes Initial Flow Period.  
Strong blow in 10 minutes Final Flow Period.

Recovered 330 ft. of Gas in pipe.  
 Recovered 40 ft. of Mud cut oil. 40% Oil 10% Gas 50% Mud  
 Recovered 120 ft. of Oil cut mud. 5% Oil 10% Gas 85% Mud  
 Recovered 300 ft. of Mud cut water with a trace of oil less than 1%

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Remarks: DST Fluid Chlorides 40,000 PPM

Time Set Packer (s) 1:57 A.M. Time Started Off Bottom 5:42 A.M. Maximum Temperature 118°  
 Initial Hydrostatic Pressure .....(A) 1473 P.S.I.  
 Initial Flow Period .....Minutes 15 (B) 39 P.S.I. to  
 (C) 61 P.S.I.  
 Initial Closed In Period .....Minutes 60 (D) 802 P.S.I.  
 Final Flow Period .....Minutes 60 (E) 88 P.S.I. to  
 (F) 167 P.S.I.  
 Final Closed In Period .....Minutes 90 (G) 766 P.S.I.  
 Final Hydrostatic Pressure .....(H) 1452 P.S.I.

# RICKETTS TESTING, INC.

## Pressure Data

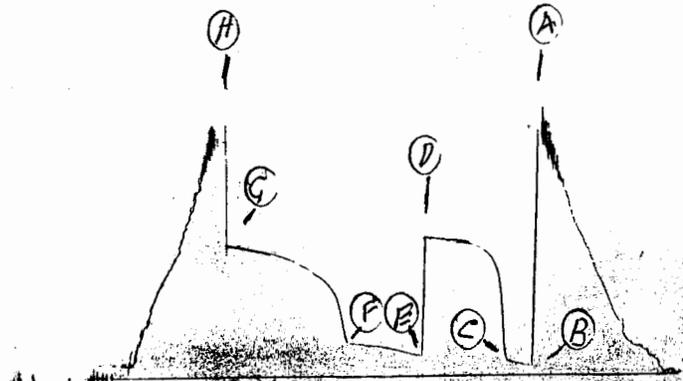
Date 3-6-00 Test Ticket No. 1942  
 Recorder No. 13306 Capacity 4625 Location 2774 Ft.  
 Clock No. \_\_\_\_\_ Elevation 1540 G.L. Well Temperature 118 °F  
**Point** **Pressure** **Time Given** **Time Computed**  
 A Initial Hydrostatic Mud 1473 P.S.I. Open Tool 1:57 A M  
 B First Initial Flow Pressure 39 P.S.I. First Flow Pressure 15 Mins. 15 Mins.  
 C First Final Flow Pressure 61 P.S.I. Initial Closed-in Pressure 60 Mins. 60 Mins.  
 D Initial Closed-in Pressure 802 P.S.I. Second Flow Pressure 60 Mins. 60 Mins.  
 E Second Initial Flow Pressure 88 P.S.I. Final Closed-in Pressure 90 Mins. 90 Mins.  
 F Second Final Flow Pressure 167 P.S.I.  
 G Final Closed-in Pressure 766 P.S.I.  
 H Final Hydrostatic Mud 1452 P.S.I.

### PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In		
Breakdown: <u>3</u> Inc.		Breakdown: <u>20</u> Inc.		Breakdown: <u>12</u> Inc.		Breakdown: <u>30</u> Inc.		
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a		
final inc. of _____ Min.		final inc. of _____ Min.		final inc. of _____ Min.		final inc. of _____ Min.		
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.	
P 1	0	39	0	61	0	88	0	167
P 2	5	39	3	535	5	92	3	336
P 3	10	50	6	663	10	99	6	447
P 4	15	61	9	701	15	110	9	503
P 5	20		12	729	20	119	12	536
P 6	25		15	746	25	132	15	561
P 7	30		18	757	30	141	18	583
P 8	35		21	765	35	146	21	599
P 9	40		24	772	40	151	24	613
P10	45		27	778	45	155	27	630
P11	50		30	783	50	159	30	643
P12	55		33	785	55	164	33	656
P13	60		36	787	60	167	36	668
P14	65		39	789	65		39	680
P15	70		42	791	70		42	690
P16	75		45	793	75		45	699
P17	80		48	795	80		48	708
P18	85		51	797	85		51	716
P19	90		54	799	90		54	722
P20	95		57	801			57	729
			60	802			60	734



D.S. T# 2 TK# 1992



This is an actual photograph of recorder chart.

POINT	PRESSURE		
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	1477	1473	PSI
(B) First Initial Flow Pressure	41	39	PSI
(C) First Final Flow Pressure	63	61	PSI
(D) Initial Closed-in Pressure	855	802	PSI
(E) Second Initial Flow Pressure	80	88	PSI
(F) Second Final Flow Pressure	142	167	PSI
(G) Final Closed-in Pressure	720	766	PSI
(H) Final Hydrostatic Mud	1455	1452	PSI