

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5697  
Name: Jackson Brothers, L.L.C.  
Address 116 East Third St.  
city/State/Zip Eureka / KS / 67045-1747  
Purchaser: Seminole Transp. & Gathering, Inc.  
Operator Contact Person: Roscoe G. Jackson II  
Phone (620) 583-5122  
Contractor: Name: Sunflower Drilling Co.  
License: none (company was liquidated in 1961)  
Wellsite Geologist: none  
Designate Type of Completion  
☒ New Well ☐ Re-Entry ☐ Workover  
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)  
If Workover:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD  
☐ Plug Back ☐ PBTD  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Inj?) ☐ Docket No. \_\_\_\_\_  
7 Dec. 1956 10 Dec. 1956 14 July 1957  
Spud Date Date Reached TD Completion Date

API NO. 15- 073-19314-0000  
County Greenwood  
- SE - NE - SE Sec. 3 Twp. 26S Rge. 8E <sup>X</sup>E  
W  
1,768 Feet from (S) (circle one) Line of Section  
420 Feet from (E) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, (SE) NW or SW (circle one)  
Lease Name Barrier Well # 12 (Twelve)  
Field Name Sallyards  
Producing Formation Bartlesville sand  
Elevation: Ground 1407 ft. KB 1412 ft.  
Total Depth 2530 ft. K.B. PBTD 2530 ft. K.B.  
Amount of Surface Pipe Set and Cemented at 44 Feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
(unknown from December 1956)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite:  
(Probably was not hauled offsite.)  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roscoe G. Jackson II  
Title Co-Manager Date 9 July 2003  
Subscribed and sworn to before me this 9th day of July, 2003  
Notary Public Sandra L. Blewins  
Date Commission Expires April 2, 2004

K.C.C. OFFICE USE ONLY  
F ☐ Letter of Confidentiality Attached  
C ☐ Wireline Log Received  
C ☐ Geologist Report Received

Distribution  
☐ KCC ☐ SWD/Rep ☐ NGPA  
☐ KGS ☐ Plug ☐ Other  
(Specify)

Operator Name Jackson Brothers, L.L.C. Lease Name Barrier Well # 12 (Twelve)

Sec. 3 Twp. 26S Rge. 8E  
☒ East  
☐ West

County Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Datum = 1412 ft. K.B. Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum Base
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Douglas sand (broken)	1239	1307
Electric Log Run (Submit Copy.) --enclosed	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Iatan (Haskell) Lime	1387	1390
List All E.Logs Run:		Stalnaker sand	1407	1422
1. Schlumberger Electrical Log		Kansas City Lime	1785	1952
2. Schlumberger MicroLogging		porous lime with oil	1799	1801
		Bartlesville sand zone	2421	2480
		broken & shaly sand	2421	2455
		clean sand G.S.O.	2455	2480
		Schlumberger log T.D.		2529

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	??	8 5/8"	??	44 ft.	??	50	??
production	7 7/8"	4 1/2"	9.5	2530 ft.	??	200	??

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Total number Shots <del>Per Shot</del>	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
51	2422-2466 ft. on 10 April 1957	fractured with 6000 lbs. sand	+ 12000
		gallons water on 15 May 1957	

TUBING RECORD	Size 2 3/8" EUE	Set At 2480 ft.±	Packer At no packer	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, <del>Perforation</del> Production, <del>2422-2466 ft.</del>	14 July 1957	Producing Method	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil 70 Bbls.	Gas lots	Mcf 15	Gas-Oil Ratio ?? Gravity 40° AP

Disposition of Gas: METHOD OF COMPLETION Production Interval

☐ Vented ☐ Sold ☒ Used on Lease ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled 2422-2466 ft.

(If vented, submit ACO-18.) ☐ Other (Specify) \_\_\_\_\_