

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5697

Name: Jackson Brothers, L.L.C.

Address 116 East Third St.

City/State/Zip Eureka / KS / 67045-1747

Purchaser: Seminole Transp. & Gathering, Inc.

Operator Contact Person: Roscoe G. Jackson II

Phone (620) 583-5122

Contractor: Name: Sunflower Drilling Co.

License: none (company was liquidated in

Wellsite Geologist: none 1961)

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

7 Dec. 1956 10 Dec. 1956 14 July 1957

Spud Date Date Reached TD Completion Date

API NO. 15- 073-19314-0000

County Greenwood

SE - NE - SE Sec. 3 Twp. 26S Rge. 8E XE

1,768 Feet from S (circle one) Line of Section

420 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name Barrier Well # 12 (Twelve)

Field Name Sallyards

Producing Formation Bartlesville sand

Elevation: Ground 1407 ft. KB 1412 ft.

Total Depth 2530 ft. K.B. PBTD 2530 ft. K.B.

Amount of Surface Pipe Set and Cemented at 44 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from ---

feet depth to --- w/ --- sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
(unknown from December 1956)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

(Probably was not hauled offsite.)

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 207B, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roscoe G. Jackson II

Title Co-Manager Date 9 July 2003

Subscribed and sworn to before me this 9th day of July, 2003,

W _____

Notary Public Sandra L. Blawie

Date Commission Expires April 2, 2004

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received

Distribution
 KCC SWD/Rep
 KGS Plug Other
(Specify)

Operator Name Jackson Brothers, L.L.C. Lease Name Barrier Well # 12 (Twelve)
 Sec. 3 Twp. 26S Rge. 8E East County Greenwood
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Datum = 1412 ft. K.B. Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Bottom Base
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Douglas sand (broken)	1239	1307
Electric Log Run (Submit Copy.) --enclosed	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Iatan (Haskell) Lime	1387	1390
List All E.Logs Run:		Stalmaker sand	1407	1422
1. Schlumberger Electrical Log		Kansas City Lime	1785	1952
2. Schlumberger MicroLogging		porous lime with oil	1799	1801
		Bartlesville sand zone	2421	2480
		broken & shaly sand	2421	2455
		clean sand G.S.O.	2455	2480
		Schlumberger log T.D.		2529

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In. O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	??	8 5/8"	??	44 ft.	??	50	??
production	7 7/8"	4 1/2"	9.5	2530 ft.	??	200	??

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top	Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Total number Shots Spec Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
51	2422-2466 ft. on 10 April 1957	fractured with 6000 lbs. sand	+ 12000
		gallons water on 15 May 1957	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8" EUE	2480 ft.±	no packer		

Date of First, Spec Production, Spec	Producing Method	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
14 July 1957		

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	70	lots	15	??	40° AP

Disposition of Gas:	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	2422-2466 ft.