

Company **Range Oil Company, Inc.**  
 Address **125 N. Market, Suite 1120**  
 CSZ **Wichita, KS 67202**  
 Attn. **Roger Martin**

Lease Name **Craig**  
 Lease # **1**  
 Legal Desc **E/2 NE NE** Job Ticket **3083**  
 Section **11** Range **8E**  
 Township **26S**  
 County **Greenwood** State **KS**  
 Drilling Cont **Summit Drilling#1**

Comments **Field: Sallyards**

**GENERAL INFORMATION**

Test # **1** Test Date **6/2/2010**  
 Tester **Jimmy Ricketts**  
 Test Type **Conventional Bottom Hole Successful Test**  
 # of Packers **2.0** Packer Size **6 3/4**  
 Mud Type **Gel Chem**  
 Mud Weight **9.2** Viscosity **47.0**  
 Filtrate **10.2** Chlorides **900**

Chokes **3/4** Hole Size **7 7/8**  
 Top Recorder # **13767**  
 Mid Recorder #  
 Bott Recorder # **w1022**

Drill Collar Len **272.0**  
 Wght Pipe Len **0**

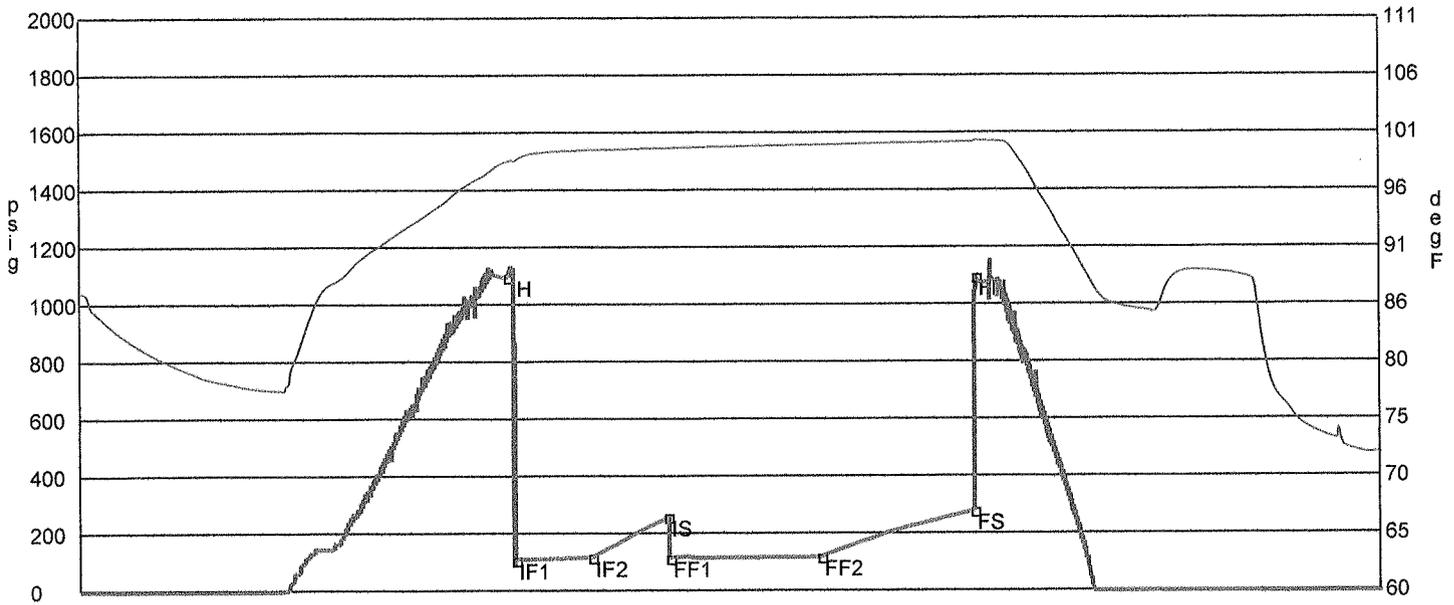
Mileage **160** Approved By  
 Standby Time **0**  
 Extra Equipmnt **Jars & Safety Joint**  
 Time on Site **9:00 PM**  
 Tool Picked Up **10:30 PM**  
 Tool Layed Dwn **6:30 AM**  
 Elevation **1334.00** Kelley Bushings **1344.00**

Formation **Bartlesville**  
 Interval Top **2236.0** Bottom **2355.0**  
 Anchor Len Below **119.0** Between **0**  
 Total Depth **2355.0**  
 Blow Type **Slid about 20' when tool opened. Had a strong blow from sliding, bled off blow. Rebuilt to 1/2" blow during initial flow period. Weak blow building to 10" final flow period. Times: 30, 30, 60, 61.**

Start Date/Time **6/1/2010 10:10 PM**  
 End Date/Time **6/2/2010 6:47 AM**

**RECOVERY**

Feet	Description	Gas	Oil	Water	Mud
190	Drilling mud	0% 0ft	0% 0ft	0% 0ft	100% 190ft
DST Fluids	<b>0</b>				



	Date	Time	Pressure	Temp	
IH	6/2/2010 1:00:00 AM	2.833333	1094.5	98.216	Initial Hydro-static
IF1	6/2/2010 1:02:50 AM	2.880556	106.457	98.241	Initial Flow (1)
IF2	6/2/2010 1:33:20 AM	3.388889	114.482	99.239	Initial Flow (2)
IS	6/2/2010 2:03:00 AM	3.883333	256.039	99.412	Initial Shut-In
FF1	6/2/2010 2:03:40 AM	3.894444	112.002	99.396	Final Flow (1)
FF2	6/2/2010 3:03:10 AM	4.886111	116.357	99.708	Final Flow (2)
FS	6/2/2010 4:04:40 AM	5.911111	277.082	99.972	Final Shut-In
FH	6/2/2010 4:05:30 AM	5.925	1094.554	100.092	Final Hydro-static

**GAS FLOWS**

Min Into IFP   Min Into FFP   Gas Flows   Pressure   Choke