

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR SACO OIL COMPANY API NO. 15-015-21965

ADDRESS Box 231 COUNTY Butler

El Dorado, KS 67042 FIELD Blankenship

** CONTACT PERSON Dora Carter PROD. FORMATION Bartlesville

PHONE (316) 321-3515

PURCHASER Getty Crude Gathering LEASE Drumm

ADDRESS P.O. Box 3000 WELL NO. 25

Tulsa, OK 74102 WELL LOCATION NE SW SE

DRILLING EDCO Drilling Co., Inc. 990 Ft. from West Line and

CONTRACTOR 990 Ft. from South Line of

ADDRESS P.O. Box 645 the SE (Qtr.) SEC 30 TWP 26 RGE 8E.

El Dorado, KS 67042

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 2781' PBTB _____

SPUD DATE 3-31-82 DATE COMPLETED 4-5-82

ELEV: GR 1578' DF _____ KB 1583'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~ATL~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CR-12795.

Amount of surface pipe set and cemented 222' DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Clifford W. Stone, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

OPERATOR

SACO OIL COMPANY

LEASE Drumm

SEC. 30 TWP. 26 RGE. 8E

FILL IN WELL LOG AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Lime	234	273	Kansas City	2039 (-456)
Shale & Lime	273	438	Base Kansas C.	2230 (-647)
Shale w/Lime Streaks	438	663	Cattlemen Zone	2619 (-1036)
Shale w/Lime Streaks	663	1010	Bartlesville	2699 (-1116)
Shale w/Lime Streaks	1010	1423	Base Bartles.	2741 (-1158)
Shale w/Lime Streaks	1423	1688	Mississippi	2768 (-1185)
Shale w/Lime Streaks	1688	2010	RTD	2781 (-1198)
Shale	2010	2067		
Lime w/Shale Streaks	2067	2170		
Lime w/Shale Streaks	2170	2229		
Shale w/Lime Streaks	2229	2413		
Shale w/Lime Streaks	2413	2623		
Sand w/Shale	2623	2645		
Shale & Sand	2645	2768		
Mississippi Lime	2768	2781		
T. D.	2781			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Water Frac - 50/SK 20/40, 100/SK 10/20, 50/SK 8/12				2700-2716	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
4-23-82		Pumping & Flowing			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	%	Gas-oil ratio
	25	bbls.	MCF	90	bbls.
Disposition of gas (vented, used on lease or sold)			Perforations		
Used on Lease			2700-2716		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"		222'	Common	125	3% C. C.
Production	7 7/8"	5 1/2"		2780'	Common	100	2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			6 Holes	4 1/2" Stick-Jet	2700,2703,2706, 2708,2712,2716
Size 2 3/8"	Setting depth 2740'	Packer set at			