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OF COMPLETION FORM

State Geological Survey

12-27-10E Compt.

WICHITA BRANCH

DOCKET NO. NE

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS
REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F X Letter requesting confidentiality attached.

C None Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION
LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #	5371	EXPIRATION DATE	July '84 (6-30-84)
OPERATOR	Dianne McCarthy D/B/A McCarthy Oil	API NO.	15-073-21,975
ADDRESS	R.R.#2, Eureka, Kansas 67045	COUNTY	Greenwood
		FIELD	Climax

** CONTACT PERSON Dianne McCarthy PROD. FORMATION Miss.
PHONE 316-583-6917 No Indicate if new pay.

PURCHASER	Koch Oil Co.	LEASE	Cross
ADDRESS	Box 2256, Wichita, Kansas	WELL NO.	8

ADDRESS _____ WELL LOCATION C/E/2 SE SE

DRILLING Edco Drilling Co. Ft. from 1930' ESL Line and

CONTRACTOR 124 W. Locust, El Dorado, Kans. _____ Ft. from 330' FEL Line of (E)
ADDRESS _____ the SE (Qtr.) SEC 12 TWP 27 S RGE 10 E W)

PLUGGING

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

NGPA

TOTAL DEPTH 1899' PBTD 1899'

SPUD DATE 1-3-83 DATE COMPLETED 4-26-83

ELEV: GR 1036 DF 1040 KB 1041

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE CR-4777

Amount of surface pipe set and cemented 1899' DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,
Dry Diesel, Injection Temporarily Abandoned, ACID FRACTURE SHOT CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
4-12-83 Treated w. 250 Gal. 15% Mudacid		Open Hole 1899'	
THOMAS HILL 2100 W. 10th St. OILFIELD			
Date of first production	4-26-83	Producing method (flowing, pumping, gas lift, etc.)	Gravity
		Pumping	28
Estimated Production-I.P.	Oil 9 Bbl. p. Day bbl.	Gas None MCF	Water 91 % Approx. 91 bbl.
Direction of gas (ventured, used, or none or fluid)		Gas-oil ratio	
		CFPB	

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof;
 cored intervals, and all drill-stem tests, including depth
 interval tested, cushion used, time tool open, flowing and
 shut-in pressures, and recoveries.

Show Geological markers,
 logs run, or other
 Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
X Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Shale & Lime streaks	105	172		
Shale & Lime Streaks	172	522		
Shale	522	656		
Sand & Shale	656	758		
Lime w/Little Shale	758	880		
Lime & Shale Streaks	880	890		
Shale & Lime Streaks	890	1184		
Lime	1184	1246	Kansas City	1184-1246
Black Shale w/Lime Streaks	1246	1316		
Lime	1316	1337	Marmaton	1316-1337
Shale w/Lime Streaks	1337	1386		
Lime	1386	1388	Lenepah	1386
Shale w/Lime Streaks	1388	1420		
Lime	1420	1422	Altamont	1420
Shale w/Lime Streaks	1422	1506		
Lime	1506	1508	Pawnee	1506
Shale w/Lime Streaks	1508	1586		
Sand & Shale w/Lime Streaks	1586	1598	Cherokee	1586
Shale & Sand w/Lime Streaks	1598	1892	Squirrel	1598
Chert	1892	1898	Miss. Chert	1892
Dolomite & Lime	1898	1899	Miss. Dolomite	1898
T.D.	1899			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.					CASING RECORD (New) or (Used)		
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	7"	30#	100'	Common	50 Sx	5% Pozmix
Prod.	6 1/4"	4 1/2"	10.5#	1899'	Standard	155 sx	Salt & Pozmix 60-40
Note: Due to a mistake in the cementing orders, there was entirely too much cement, & too much salt used to cement the Production String of Casing; and it was necessary to drill the cement out the entire length of Casing. Louis Long redrilled the cement. (From inside Casing)							
LINER RECORD					PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.		Size & type	Depth interval	
TUBING RECORD							
Size 2"	Setting depth 1899'	Pecker set at 1899'	Open.H.				