

P1

SIDE ONE

7-27-11E *grid*

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LOCATION **APR 29 1985**

Operator: License # **5379**
Name **Richard A. Soule**
Address **822 E. State**
City/State/Zip **Wichita, Kan. 67045**
Purchaser **Kelly - McCluskey**

Operator Contact Person **Richard A. Soule**
Phone **316-583-5287**

Contractor: License # **5650**
Name **Ritby Drig. Co., Inc.**

Wellsite Geologist
Phone

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp.

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary
- Air Rotary
- Cable

.12/11/84 Spud Date **.12/15/84** Date Reached TD **...1-23-85** Completion Date

1950 Total Depth PBTB

Amount of Surface Pipe Set and Cemented at **102** feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated from **102** feet depth to **0** w/ **50** SX cmt

API NO. 15-**073-23,359**
County **Greenwood**
NE. NE. NW. Sec. **7**... Twp. **27** Rge. **11** East West

4950 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

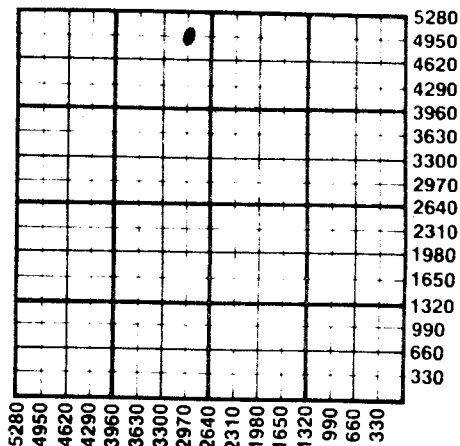
Lease Name **Grundy B** Well # **6**

Field Name **Willard**

Producing Formation **Miss. Lime**

Elevation: Ground **KB**

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water **4290** Ft North from Southeast Corner (Stream, pond etc) **730** Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	10 Bbls	-0- MCF	150 Bbls		

METHOD OF COMPLETION

Production Interval

- Disposition of gas: Vented Open Hole Perforation
- Sold Other (Specify)

..1897-1900

5-95-116

SIDE TWO

Operator Name **Richard A. Soule** Lease Name..... **Grundy B** Well #... **8**

Sec..... **7** Twp..... **27** Rge..... **11E** East West County..... **Greenwood**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Lime	861	894
Shale	894	1064
Lime	1064	1072
Sand	1072	1100
Shale	1100	1110
Lime	1110	1160
Sandy Lime	1160	1175
Lime	1175	1249
Shale	1249	1262
Lime	1262	1266
Shale	1266	1312
Lime	1312	1335
Soft Lime	1335	1419
Lime	1419	1424
Shale	1424	1497
Lime	1497	1499
Shale	1499	1886
Top Miss. Lime	1886	1895
Break oil show	1895	1921
Lime & T.D.	1921	1950

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	11 1/2	8 5/8	20	102	Common	50	3% CaCl
Production	7 7/8	4 1/2	10 1/2	1949 1/2	Pos-Mix	150	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	1897-1908	natural	

TUBING RECORD

Size **2 3/8** Set At **1935** Packer at _____ Liner Run Yes No

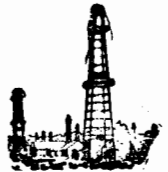
Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain).....

1-23-85

705 S. Pratt
 Phone 316-625-2366
 Yates Center, Kansas 66783

Kilby Drilling Co., Inc.
 DRILLING AND CORING CONTRACTING
 ROTARY TOOLS

7-27-11E



APR 29 1985

Company - Richard A. ^{State Geological Survey} ~~State~~ ^{WICHITA BRANCH} ~~Geological Survey~~ Location
 Farm - Grundy B Greenwood County, Ks.
 Well No. - 6 Sec. 7 Twp. 27 Rge. 11E
 Drlg. Comm. - Dec. 11, 1984 4950 FNL 2970 FWL
 Drlg. Comp. - Dec. 15, 1984
 API# - 15-073-23,359
 102', 8 5/8" surface set w/50 sks. cement / 3% CaCl
 Cemented by Dowell Cementing Co.

Figures indicate formation tops:

Formation	Depth
Soil	0
Lime	10
Shale	75
Lime	92
Shale	103
Red Bed	110
Shale	131
Lime	167
Shale	175
Lime	184
Shale	190
Lime	525
Shale	332
Lime	363
Shale	388
Lime	430
Shale	442
Lime	637
Shale	640
Lime	708
Shale	710
Lime	758
Shale	776
Lime	803
Shale	804
Lime	808
Shale	826
Lime	861
Shale	894
Lime	1064
Sand	1072

Continued

Exposition	Depth
Shale	1100
Lime	1110
Sandy Lime	1160
Lime	1175
Shale	1249
Lime	1262
Shale	1266
Lime	1312
Soft Lime	1335
Lime	1419
Shale	1424
Lime	1497
Shale	1499
Lime Top Miss.	1886
Break oil show	1895
Lime	1921
T.D. Rotary	1950

New 4 1/2" casing, 10 1/2", set at 1949 1/2 ft.
 Cemented with 150 sks. cement.
 Cemented by Dowell Cementing Co.

RECEIVED
 STATE CORPORATION COMMISSION

MAR 14 1985

CONSERVATION DIVISION