

4 P1

SIDE ONE

7-27-11E *gno*

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # **5370**
Name **Richard A. Soule**
Address **822 East River**
City/State/Zip **Eureka, Ka. 67045**

Purchaser **Kelly - McClasky**

Operator Contact Person **Richard Soule**
Phone **316.583-5287**

Contractor: License # **5650**
Name **Kilby Drilling Co., Inc.**

Wellsite Geologist
Phone

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp.

If **OWWO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
1/23/85 **1/27/85** **2/13/85**
Spud Date Date Reached TD Completion Date

1940
Total Depth PBD

Wireline Log Rec'd
Amount of Surface Pipe Set and Cemented at **112** feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from **112**.....feet depth to **0**.....w/ **60** SX cmt

API NO. 15-...**073-23,385**.....

County.....**Greenwood**.....

SE.. NW.. NW.. Sec..**7**.. Twp**27**..Rge..**11**.. East West

4290..... Ft North from Southeast Corner of Section
4290..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

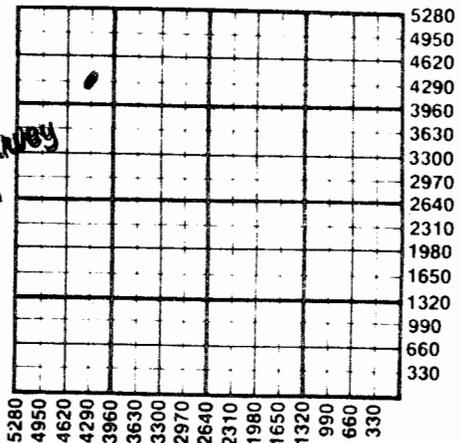
Lease Name.....**Grundy "B"**..... Well #..**8**.....

Field Name.....**Willard**.....

Producing Formation.....**Mississippi Line**.....

Elevation: Ground.....KB.....

Section Plat



*State Geological Survey
WICHITA BRANCH*
APR 29 1985

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water **4290** Ft North from Southeast Corner (Stream, pond etc.) **3730** Ft West from Southeast Corner Sec **7** Twp **27** Rge **11** East West

Other (explain).....
(purchased from city, R.W.D. #)

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	10	-0-	150		
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)

1891-1895

311-56-5

202875

SIDE TWO

Operator Name **Richard A. Soule** Lease Name **Grundy "B"** Well # **8**

Sec. **7** Twp **27** Rge. **11** East West County **Greenwood**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description Log Sample

Name	Top	Bottom
Shale	882	1054
Lime	1054	1063
Shale	1063	1089
Lime	1089	1093
Shale	1093	1104
Lime	1104	1128
Shale	1128	1148
Lime	1148	1151
Shale	1151	1167
Lime	1167	1328
Shale	1328	1411
Lime	1411	1421
Shale	1421	1484
Lime	1484	1581
Shale	1581	1877
Break	1877	1886
Break	1886	1889
Lime	1889	1892
Break good show	1892	1911
Lime - T.D	1911	1940

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	1 1/2	8 5/8	24	112	common	60	3% CaCl
Production	7 7/8	4 1/2	10.5	1940	POA-mia	150	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	1891-1895	natural	

TUBING RECORD Size **2 3/8** Set At **1930** Packer at _____ Liner Run Yes No

Date of First Production **2-13-85** Producing Method Flowing Pumping Gas Lift Other (explain).....

705 S. Pratt
 Phone 316-625-2366
 Yates Center, Kansas 66783

Kilby Drilling Co., Inc.
 DRILLING AND CORING CONTRACTING
 ROTARY TOOLS

7-27-11E



Company - Richard A. Soule
 Farm - Grundy "B"
 Well No. - 8
 Drlg. Comm. - Jan. 23, 1985
 Drlg. Comp. - Jan. 27, 1985
 API# - 15-073-23,385

Location
 Greenwood County, Kansas
 Sec. 7 Twp. 27 Rge. 11E
 4290 FNL 4290 FWL
 SE NW NW

12' 8 5/8" surface set w/60 sks. cement/3% CaCl

Figures indicate formation tops:

Formation	Depth
Soil & Clay	0
Shale	5
Lime	14
Shale	35
Lime	40
Shale	67
Lime	84
Shale	114
Lime	163
Shale	174
Lime	230
Shale	233
Lime	339
Shale	371
Lime	417
Shale	429
Lime	631
Sandy Lime	633
Shale	730
Lime	747
Sand	814
Shale	847
Lime	868
Shale	882
Lime	1054
Shale	1063
Lime	1089
Shale	1093
Lime	1104
Shale	1128
Lime	1148
Shale	1151
Lime	1167
Shale	1328
Lime	1411

Continued

Formation	Depth
Shale	1421
Lime	1484
Shale	1581
Top Miss. Lime	1877
Break	1892-1911 good oil show
Good	1911
T.D. Rotary	1940

4 1/2" casing, 10.5#, set at 1940'
 Cemented with 150 sks. cement.
 Cemented by Sun Cementing Co.

APR 29 1985

State Geological Survey
 WICHITA BRANCH

RECEIVED
 MAR 11 1985
 WICHITA BRANCH