

7-27-11E ^{PC} Ind

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

State Geological Survey

SIDE ONE

WICHITA, BRANCH

SEP

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Richard A. Soule API NO. 15-073-21,853

ADDRESS Route 2, Box 234 COUNTY Greenwood

Eureka, Kansas 67045 FIELD Willard

** CONTACT PERSON Richard A. Soule PROD. FORMATION Mississippi

PHONE 316-583-5287

PURCHASER Cities Service LEASE Grundy

ADDRESS Tulsa, Oklahoma WELL NO. 1-R.A.S. (B-1)

DRILLING CONTRACTOR EDCO Drilling Co. 75 Ft. from South Line and

ADDRESS P.O. Box 645 660 Ft. from East Line of

El Dorado, Kansas 67042 the NW (Qtr.) SEC 7 TWP 27S RGE 11E.

PLUGGING CONTRACTOR _____

ADDRESS _____

ADDRESS _____

TOTAL DEPTH 1889' PBTD _____

SPUD DATE 2-19-81 DATE COMPLETED 2-28-81

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

TICKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-128128.

Amount of surface pipe set and cemented 60 (C-20,506) DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Richard A. Soule, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard A. Soule
(Name) ^

WELL PLAT

(Office Use Only)

KCC _____
KGS
SWD/REP _____
PLG. _____

7-27-11E

SEP

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Richard A. Soule LEASE Grundy RAS #1 SEC. 7 TWP. 27S RGE. 11E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale w/Lime Streaks	0	430	Mississippi	1880
Shale	430	753		
Lime w/Shale	753	888		
Shale	888	1028		
Lime w/Shale Streaks	1028	1237		
Shale w/Lime	1237	1609		
Shale w?lime	1609	1884		

Geological Survey

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
300 gal. 15% N.E. Acid				1883-89	
Date of first production 3-24-81				Producing method (flowing, pumping, gas lift, etc.) pumping	
				Gravity 30	
RATE OF PRODUCTION PER 24 HOURS	Oil 4	Gas -0- bbls.	MCF 98	Water % 200	Gas-oil ratio CFPS
Disposition of gas (vented, used on lease or sold)				Perforations open hole 1883-89	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface pipe	10"	used 7"	24#	60	Common	15	none
Production	6 1/4"	new 4 1/2"	10.5#	1883	Poz-Mix	100	60/40 Poz 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			open hole		1883 - 1889

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	1880	