

7-27-11E

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TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

State Geological Survey

SIDE ONE

WICHITA, BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Richard A. Soule API NO. 15-073-21,854

ADDRESS Route 2, Box 234 COUNTY Greenwood

Eureka, Kansas 67045 FIELD Willard

** CONTACT PERSON Richard A. Soule PROD. FORMATION Mississippi

PHONE 316-583-5287

PURCHASER Cities Service LEASE Grundy

ADDRESS Tulsa, Oklahoma WELL NO. 2-R.A.S. (B-2)

WELL LOCATION _____

DRILLING EDCO Drilling Co. 75 Ft. from South Line and

CONTRACTOR P.O. Box 645 1320 Ft. from East Line of

the NW (Qtr.) SEC 7 TWP 27S RGE 11E.

ADDRESS El Dorado, Kansas 67042

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 1903' PBTD _____

SPUD DATE 2-23-81 DATE COMPLETED 3-5-81

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

SOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-128128.

Amount of surface pipe set and cemented 60' DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Richard A. Soule, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

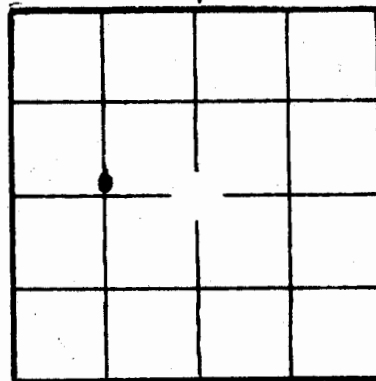
Richard A. Soule
(Name)

(Name)

(Office Use Only)

KCC _____
KGS ☒

SWD/REP _____
PLG. _____



SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Richard A. Soule LEASE Grundy-RAS#2 SEC. 7 TWP. 27S RGE. 11E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime w/Shale Streaks	0	217	Mississippi	1889
Shale w/Lime	217	564		
Shale	564	643		
Shale w/Little Lime	643	1007		
Shale	1007	1070		
Lime w/Shale Streaks	1070	1197		
Lime w/Shale Streaks	1197	1254		
Shale w/Lime Streaks	1254	1378		
Shale w/Lime	1378	1701		
Shale w/Lime	1701	1894		

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WICHITA, KANSAS
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
300 gal. 15% N.F. Acid		1893-1903	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)	
Gravity		Perforations	
RATE OF PRODUCTION PER 24 HOURS		Oil	
Gas		Water	
bbls.		MCF	
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio	
		bbls.	
		CFPB	
		Perforations	
		open hole 1893-1903	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface pipe	10"	used 7"	24#	60	Common	15	none
Production	6 1/4"	new 4 1/2"	10.5	1893	Poz-Mix	100	60/40 Poz 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			open hole		1893-1903
TUBING RECORD					
Size	Setting depth	Packer set at			