

7-27-11E

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TYPE

## AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

State Geological Survey

WICHITA, BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE #

EXPIRATION DATE

OPERATOR Richard A. SouleAPI NO. 15-073-21,854ADDRESS Route 2, Box 234COUNTY GreenwoodEureka, Kansas 67045FIELD Willard\*\* CONTACT PERSON Richard A. SoulePROD. FORMATION MississippiPHONE 316-583-5287PURCHASER Cities ServiceLEASE GrundyADDRESS Tulsa, OklahomaWELL NO. 2-R.A.S. (B-2)DRILLING EDCO Drilling Co.75 Ft. from South Line and

CONTRACTOR

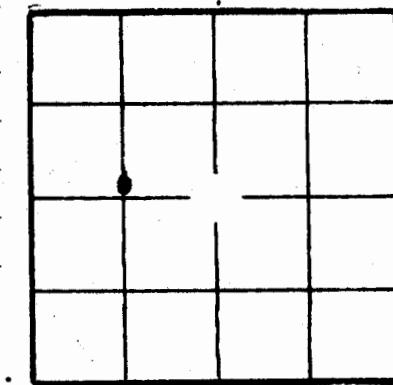
1320 Ft. from East Line ofADDRESS P.O. Box 645the NW (Qtr.) SEC 7 TWP 27S RGE 11E.El Dorado, Kansas 67042

PLUGGING

WELL PLAT

(Office Use Only)

CONTRACTOR



ADDRESS

KCC

TOTAL DEPTH 1903' PBTD 

KGS

SPUD DATE 2-23-81 DATE COMPLETED 3-5-81

SWD/REP

ELEV: GR  DF  KB 

PLG.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.OCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING  
USED TO DISPOSE OF WATER FROM THIS LEASE CD-128128.Amount of surface pipe set and cemented 60' DV Tool Used? No.THIS AFFIDAVIT APPLIES TO: (Circle ONE) Gas, Shut-in Gas, Dry, Disposal,  
Injection, Temporarily Abandoned, OWWO, Other.ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL  
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Richard A. Soule, being of lawful age, hereby certifies  
that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.  
The statements and allegations contained therein are true and correct.

Richard A. Soule  
(Name)

7-27-11E

Q1

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Richard A. SouleLEASE Grundy - RAS #2 SEC. 7 TWP. 27S RGE. 11E

## FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime w/Shale Streaks	0	217	Mississippi	1889
Shale w/Lime	217	564		
Shale	564	643		
Shale w/Little Lime	643	1007		
Shale	1007	1070		
Lime w/Shale Streaks	1070	1197		
Lime w/Shale Streaks	1197	1254		
Shale w/Lime Streaks	1254	1378		
Shale w/Lime	1378	1701		
Shale w/Lime	1701	1894		

State Geological Survey  
WICHITA, BRANCH

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	RECEIVED STATE CORPORATION COMMISSION	Depth interval treated			
300 gal. 15% N.E. Acid	JUL 9 1982	1893-1903			
	CONSERVATION WICHITA, Kansas				
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water 100 %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)	Perforations open hole	1893-1903			

## Report of all strings set—surface, intermediate, production, etc. Casing Record (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface pipe	10"	used 7"	24#	60	Common	15	none
Production	6 1/4"	new 4 1/2"	10.5	1893	Poz-Mix	100	60/40 Poz 10% salt

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			open hole		1893-1903

## TUBING RECORD

Size	Setting depth	Packer set at		