

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

State Geological Survey

WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Richard A. Soule API NO. 15-073-21,859ADDRESS Route 2, Box 234 COUNTY GreenwoodEureka, Kansas 67045 FIELD Willard** CONTACT PERSON Richard A. Soule PROD. FORMATION MississippiPHONE 316-583-5287PURCHASER Cities Service LEASE GrundyADDRESS Tulsa, Oklahoma WELL NO. 3-R.A.S. (becomes B-3)

WELL LOCATION _____

DRILLING CONTRACTOR EDCO Drilling Co. 660 Ft. from East Line andADDRESS P.O. Box 645 735 Ft. from South Line ofEl Dorado, Ks. 67042 the NW (Qtr.) SEC 7 TWP 27S RGE 11E.

PLUGGING _____ WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS _____

TOTAL DEPTH 1886' PBTD _____SPUD DATE 2-26-81 DATE COMPLETED 3-8-81

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

JACKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE CD-128128.Amount of surface pipe set and cemented 65' DV Tool Used? No.THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Richard A. Soule, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard A. Soule
(Name)

7-27-11E 41

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Richard A. Soule LEASE Grundy RAS#3 SEC. 7 TWP. 27S RGE. 11E

FILL IN WELL LOG AS REQUIRED:

(B-3)

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

SEI

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale w/Lime Streaks	0	435	Mississippi	1879
Shale	435	773		
Shale w/Lime Streaks	773	1054		
Lime w/Shale Streaks	1054	1165		
Lime w/Shale	1165	1330		
Shale w/Lime	1330	1882		

State Geological Survey
WICHITA, BRANCH

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
300 gal. 15% N.E. Acid				1881-86	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
3-24-81		pumping		30	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	4	bbls. -0-	MCF 98 % 200	bbls.	
Disposition of gas (vented, used on lease or sold)			Perforations open hole 1881-86		

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Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Pipe	10"	used 7"	24#	65	Common	17	none
Production	6 1/4"	new 4 1/2"	10.5	1881	Poz-Mix	100	60/40 Poz 10% sal

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			open hole	11	1881-86
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8	1880				