

7-27-11E

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TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

State Geological Survey

WICHITA, BRANCH

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Richard A. Soule API NO. 25-073-21,860

ADDRESS Route 2, Box 234 COUNTY Greenwood

Eureka, Kansas 67045 FIELD Willard

** CONTACT PERSON Richard A. Soule PROD. FORMATION Mississippi
PHONE 316-583-5287

PURCHASER Cities Service LEASE Grundy

ADDRESS Tulsa, Oklahoma WELL NO. 4-R.A.S. *becomes B-4*

WELL LOCATION _____

DRILLING EDCO Drilling Co. 660 Ft. from East Line and

CONTRACTOR 1395 Ft. from South Line of

ADDRESS P.O. Box 645 the NW (Qtr.) SEC 7 TWP 27SRGE 11E.

El Dorado, Ks. 67042

PLUGGING _____ WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS _____

KCC _____
KGS ☒

SWD/REP _____
PLG. _____

TOTAL DEPTH 1886 PBTD _____

SPUD DATE 3-3-81 DATE COMPLETED 3-15-81

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

SOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE CD-128128

Amount of surface pipe set and cemented 65 (C-20,506)

DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Richard A. Soule, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard A. Soule
(Name)

ENCLOSURE

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Richard A. Soule LEASE Grundy #4-RAS SEC. 7 TWP. 27S RGE. 11E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale w/Lime Streaks	0	816	Mississippi	1884
Lime w/Shale Streaks	816	888		
Shale	888	1064		
Lime w/Shale	1064	1190		
Lime	1190	1258		
Shale w/Lime Streaks	1258	1531		
Lime w/Shale	1531	1675		
Shale w/Lime	1675	1887		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
300 gal. 15% N.F. Acid				1886-88	
Date of first production 3-24-81				Producing method (flowing, pumping, gas lift, etc.) pumping	
Gravity 30					
RATE OF PRODUCTION PER 24 HOURS	Oil 4	Gas bbls. -0-	Water 98 %	200 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)				Perforations open hole 1881-86	

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Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Pipe	10"	used 7"	24#	65	Common	17	none
Production	6½"	new 4½"	10.5	1886	Poz-Mix	100	60/40 Poz 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			open hole		1886-88
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8	1880				