

7-27-11E P1 Jnd

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5370
Name Richard A. Soule
Address 822 E. River
City/State/Zip Eureka, Ks, 67045

Purchaser Kelly - Macleskey

Operator Contact Person Richard A. Soule
Phone 316-583-5287

Contractor: License # 5930
Name Franklin D. Gaines
P.O. BOX 219, Augusta, Ks.

Wellsite Geologist
Phone

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SMD Temp Abd
- Gas Inj Delayed Completion
- Dry Other (Core, Water Supply, etc.)

If OWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

8/20/84 8/27/84 8/27/84
Spud Date Date Reached TD Completion Date
2300
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 105 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-073-23,276

County GREENWOOD

SW.. NE.. NW.. Sec..7.. Twp27S Rge.11.. East West

4290 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

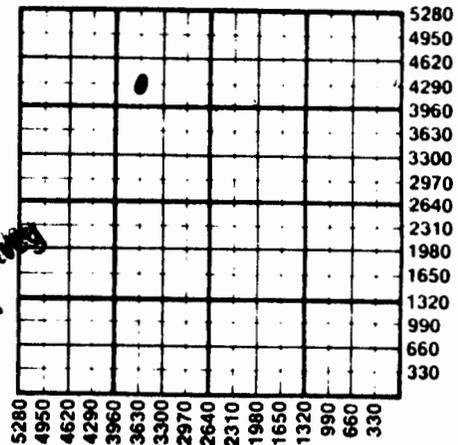
Lease Name Grundy - BAS Well # 5B

Field Name Willard

Producing Formation MISSISSIPPI

Elevation: Ground KB

Section Plat



APR 29 1985
State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 4290 Ft North from Southeast Corner (Stream, pond etc) 3630 Ft West from Southeast Corner Sec 7 Twp27S Rge11 East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

311-56-5

202885

SIDE TWO

Operator Name ... Richard A. Soule ... Lease Name ... Grundy ... Well # ... 5B

Sec ... 7 ... Twp ... 27S ... Rge ... 11 ... East West County ... Greenwood

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

Table with 3 columns: Name, Top, Bottom. Rows include Iatan (648), Lansing (758), Kansas City (1056), Mississippi (1884), Kinderhook (2232), Arbuckle (2270), and RTD (2300).

Table with 6 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row: Estimated Production Per 24 Hours (10 Bbls, -0- MCF, 90 Bbls, CFPB).

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Open Hole [X] Perforation

1892 - 1896

CASING RECORD [X] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Rows: Surface (12 1/4, 8 5/8, 20#, 105, Common, 60, 2% Calc), Long string (7 7/8, 4 1/2, 10.5#, 2299, Reg Class A, 150, 10% persx, 5% salt, 2% gel).

Gilson gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Table with 4 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used), Depth. Row: 2, 1892 - 1896 KB, Natural.

TUBING RECORD Size 2 3/8 Set At 1950 Packer at Liner Run [] Yes [X] No

Date of First Production 9/1/84 Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (explain)

Franklin D. Gaines Oil Trust

87
7-27-11E

P.O. Box 219
Augusta, Kansas 67010
(316) 775-6351 or 678-3493
August 28, 1984 *

Grundy-RAS 5B

APR 29 1985

State Geological Survey
WICHITA BRANCH
WICHITA REPORT

OPERATOR: Richard A. Soule (#5370)
822 E. River
Eureka, KS 67045

CONTRACTOR: Franklin D. Gaines (#5930)
P. O. Box 219
Augusta, KS 67010

LEASE: GRUNDY #5B, Section 7, Township 27, Range 11 East,
Greenwood County, Kansas

SW NE NW

Well Commenced: 8/20/84
Well Completed: 8/27/84

Casing Report: Set 105' of 8-5/8" surface casing
Cemented by Sun Cementing

4 1/2" longstring set 1 foot off bottom
Cemented by Sun Cementing

Lansing	758
Kansas City	1056
Mississippi	1884
Arbuckle	2270
Total Depth	2300'

RECEIVED
STATE GEOLOGICAL SURVEY

MAAD

Wichita, Kansas