

Ind PI

1-27-12E

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
SIDE ONE Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ___ No Log

LICENSE # 5142 EXPIRATION DATE June 30, 1983

OPERATOR Sterling Drilling Company API NO. 15-073-22574

ADDRESS P. O. Box 129 COUNTY Greenwood

Sterling, Kansas 67579 FIELD Fancy South Ext.

** CONTACT PERSON Richard L. Mead PROD. FORMATION Mississippi
PHONE 316-278-2131

PURCHASER Amoco Production Company LEASE Manwarren

ADDRESS P. O. Box 591 WELL NO. 5-1

Tulsa, Oklahoma 74102 WELL LOCATION _____

DRILLING Sterling Drilling Company 165 Ft. from North Line and

CONTRACTOR P. O. Box 129 2145 Ft. from East Line of (E)

ADDRESS Sterling, Kansas 67579 the SE (Qtr.) SEC 1 TWP 27S RGE 12 (10)

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 1700' PBTD _____

SPUD DATE 11-19-82 DATE COMPLETED 11-24-82

ELEV: GR 1088 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

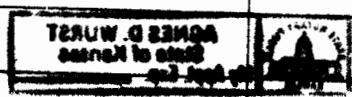
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-18318 (G-21,714)

Amount of surface pipe set and cemented 229' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil) Gas, Shut-in Gas, Dry, Disposal,

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Fractured with 200 bbl. 1se oil, 250 gal 15% acid, 3000# of 20 - 40 sand	1638 - 41



Date of first production 1-3-83 Producing method (flowing, pumping, gas lift, etc.) Pumping Gravity 25.9

Estimated Production -I.P. Oil 50 bbls. Gas - - MCF Water 40 % bbls. Gas-oil ratio - - CFRB
Disposition of gas (vented, used on lease or sold)

361-56-1

ALL IN WELL INFORMATION AS REQUIRED:

WELL NO. 5-1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
XX Check if no Drill Stem Tests Run.					
Shale		0	106	Base Kansas	
Sandstone and Shale		106	128	City	1018 (+70)
Sandstone and Lime		128	232	Marmaton	1116 (-28)
Lime and Shale		232	1700	Weiser	1158 (-70)
				Cherokee	1307 (-219)
				Squirrel	1312 (-224)
				Ardmore	1361 (-273)
				Cattlemen	1379 (-291)
				'Burgess'	1568 (-480)
				Mississippi	
				Cowley	
				Facies	1607 (-519)
				'Osage'	1622 (-534)
				R.T.D.	1700 (-612)
				Induction	
				Electrical	
				Log	1700'
				Compensated	
				Density	1700'
				Radioactivity	
				Log	1670.8'

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8	7"	20#	229'	Regular	100	2% gel and 3% cc.
Production	6 1/4	4 1/2"		1694'	50/50 Pozmix	100	Salt saturated, 3/4 of 1% CFR-2.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	3 1/8	1638 - 41

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	1666'	- -

information.

Wichita Kansas