

PI

1-27-12E

**TYPE**

**AFFIDAVIT OF COMPLETION FORM**

**ACO-1 WELL HISTORY**

Compt. \_\_\_\_\_

**SIDE ONE**

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5142 EXPIRATION DATE June 30, 1983

OPERATOR Sterling Drilling Company API NO. 15-073-22629

ADDRESS P. O. Box 129 COUNTY Greenwood

Sterling, Kansas 67579 FIELD Fancy South Ext.

\*\* CONTACT PERSON Richard L. Mead PROD. FORMATION Mississippi  
PHONE 316-278-2131

PURCHASER Amoco Production Company LEASE Manwarren

ADDRESS P. O. Box 591 WELL NO. 7-1

Tulsa, Oklahoma 74102 WELL LOCATION

DRILLING Sterling Drilling Company 165 Ft. from West Line and

CONTRACTOR CONTRACTOR ADDRESS P. O. Box 129 495 Ft. from North Line of (E)

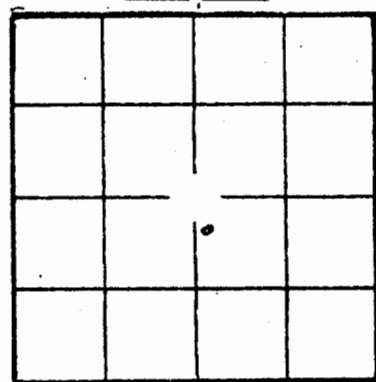
Sterling, Kansas 67579 the SE (Qtr.) SEC 1 TWP 27SRGE 12 (W)

PLUGGING CONTRACTOR ADDRESS

State Geological Survey  
WICHITA BRANCH

WELL PLAT

(Office Use Only)



KCC  
KGS  
SWD/REP  
PLG.

TOTAL DEPTH 1725 PBTD

SPUD DATE 12-16-82 DATE COMPLETED 12-20-82

ELEV: GR 1079 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-18318 (C-21,714)

Amount of surface pipe set and cemented 223' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas. Shut-in Gas. Dry. Disposal, ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Fractured 200 bbl. lse oil, 250 gal. 15% acid	1638 - 44
3000# 20 - 40 sand	



Date of first production 1-7-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 25.9
Estimated Production -I.P. Oil 40 bbls.	Gas - - - MCF	Water 40 % bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB

OPERATOR 361-56 Sterling Drilling Company LEASE Manwarren SEC. 1 TWP. 27S RGE. 12

WELL IN WELL INFORMATION AS REQUIRED: WELL NO. 7-1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
XX Check if no Drill Stem Tests Run.				
Shale	0	90	Base Kansas	
Lime and Shale	90	1725	City	1024 ( +65)
			Marmaton	1121 ( -32)
			Cherokee	1310 (-221)
			Squirrel Sand	1316 (-227)
			Cattlemen	
			Sand	1378 (-289)
			'Burgess'	1574 (-485)
			Mississippi	
			Cowley Facies	1612 ( - 3)
			Mississippi	
			'Osage'	1632 (-543)
			R.T.D.	1743 (-654)
			Induction Electric Log Compensated Density Radioactivity Log	

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Used Surface	9 7/8	7"	20#	223'	Regular	100	2% gel and 3% cc.
New Production	6 1/4	4 1/2"		1736'	50/50 Pozmix	100	18% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4		1638 - 44
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	1666				