

1-27-12E
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TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5142 EXPIRATION DATE June 30, 1983

OPERATOR Sterling Drilling Company API NO. 15-073-22,686

ADDRESS P. O. Box 129 COUNTY Greenwood

Sterling, Kansas 67579 FIELD Fancy South Ext.

** CONTACT PERSON Richard L. Mead PROD. FORMATION Mississippi
PHONE 316-278-2131

PURCHASER Amoco Production Company LEASE Manwarren

ADDRESS P. O. Box 591 WELL NO. 11-1

Tulsa, Oklahoma 74102 WELL LOCATION

DRILLING Sterling Drilling Company 165' Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS P. O. Box 129 1205 Ft. from West Line of (E)

Sterling, Kansas 67579 the SE (Qtr.) SEC 1 TWP 27S RGE 12 (W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)

KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 1727' PBSD 1717 1/2

SPUD DATE 1-14-83 DATE COMPLETED 1-18-83

ELEV: GR 1090 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-18318 (C-21,714)

Amount of surface pipe set and cemented 224' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

RECEIVED

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

MAR 10 1983

A F F I D A V I T

CONSERVATION DIVISION
Wichita, Kansas

F. A. Wuellner

, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

STERLING DRILLING COMPANY

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR 361-56-1 Sterling Drilling Company LEASE Manwarren 11-1 SEC. 1 TWP. 27S RGE. 12E (SW)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Shale	0	228	Base Kansas	
Lime and Shale	228	1727	City	1023 (+ 67)
			Marmaton	1116 (- 26)
			Cherokee	1309 (-219)
			Squirrel Sand	1316 (-226)
			"Burgess"	1562 (-472)
			Mississippi	
			Cowley	
			Facies	1595 (-505)
			Mississippi	
			Osage	1616 (-526)
			RTD	1727 (-638)

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Fractured 250 gal. 15% acid, 165 nbl. lease oil,	1638 - 42
1500# 16 - 30 sand	

Date of first production 2-25-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 25.8
Estimated Production -I.P.	Oil 35 bbls.	Gas -- bbls.
	Water 40 % MCF	Gas-oil ratio -- CFPB
Disposition of gas (vented, used on lease or sold) Used on lease	Perforations 1638 - 42	

			Radioactivity Log	1717.6'
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

	Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
(Used)	Surface	9 7/8"	7"		224'	Common	100	2% gel and 3%cc
(New)	Production	6 1/4"	4 1/2"	10.5#	1726'	50/50 Pozmix	100	18% salt saturated

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8	1659	---