

1-27-12E

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TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5142 EXPIRATION DATE June 30, 1983

OPERATOR Sterling Drilling Company API NO. 15-073-22,689

ADDRESS P. O. Box 129 COUNTY Greenwood Sterling, Kansas 67579 FIELD Fancy South Ext.

** CONTACT PERSON Richard L. Mead PROD. FORMATION Mississippi PHONE 316-278-2131

PURCHASER Amoco Production Company LEASE Manwarren

ADDRESS P. O. Box 591 WELL NO. 14-1 Tulsa, Oklahoma 74102 WELL LOCATION

DRILLING CONTRACTOR Sterling Drilling Company ADDRESS P. O. Box 129 Sterling, Kansas 67579 165 Ft. from West Line and 825 Ft. from North Line of the SE/4 (Qtr.) SEC 1 TWP 27S RGE 12 (E)

State Geological Survey WICHITA BRANCH

PLUGGING CONTRACTOR ADDRESS WELL PLAT (Office Use Only) KCC KGS SWD/REP PLG.

Well Plat grid with 4 columns and 4 rows, containing a central well symbol.

TOTAL DEPTH 1705 PBDT 1694.9

SPUD DATE 1-19-83 DATE COMPLETED 1-23-83

ELEV: GR 1087' DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-18318 (C-21, 714)

Amount of surface pipe set and cemented 228' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. STATE CORPORATION COMMISSION

MAR 10 1983

A F F I D A V I T CONSERVATION DIVISION

F. A. Wuellner, being of lawful age, hereby certifies that:

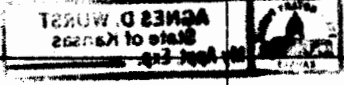
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

OPERATOR **26-56-1** Sterling Drilling Company LEASE Manwarren #14-1 SEC. 1 TWP. 27SRGE.12E (E)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. _____

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.						
Shale Lime and Shale			0 33	33 1705	Base Kansas City Marmaton Cherokee Squirrel "Burgess" True Burgess Mississippi Cowley Facies Mississippi "Osage" RTD	1023 (+64) 1118 (-31) 1308 (-221) 1317 (-230) 1572 (-485) 1609 (-519) 1610 (-523) 1622 (-535) 1705 (-618)

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Fractured with 250 gal. 15% acis, 160 bbls. lease oil,	1645 - 51
1500# 16-30 sand	
	
Date of first production 3-4-83	Producing method (flowing, pumping, gas lift, etc.) Pumping
Estimated Production - I.P. Oil 30 bbls.	Water 40% Gas --- MCF Gas-oil ratio --- CFPB
Gravity 25.9	Perforations 1645 - 51
Disposition of gas (vented, used on lease, or sold) Used on lease.	

If additional space is needed use Page 2, Side 2	Radioactivity Log 1694.9"
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Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
(Used) Surface	9 7/8"	7"	20#	228'	Common	100	2% gel and 3% cc
(New) Production	6 1/4"	4 1/2"		1703	50/50 Pozmix	100	18% salt saturated

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TURING RECORD

Size	Setting depth	Packer set at
2 3/8	1658	---