

1-27-12E  
10/16/82  
KCC and PI

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

State Geological Survey

WICHITA BRANCH

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5653 EXPIRATION DATE 6-30-83

OPERATOR Osage Drilling, Inc. API NO. 15-073-22,466

ADDRESS P. O. Box 537 COUNTY Greenwood

Chanute, Kansas 66720 FIELD None

\*\* CONTACT PERSON F. L. Ballard PROD. FORMATION Mississippi  
PHONE 316-431-3420

PURCHASER Amoco Pipeline LEASE Mills C

ADDRESS Humboldt, Kansas 66748 WELL NO. 17

WELL LOCATION \_\_\_\_\_

DRILLING CONTRACTOR Osage Drilling, Inc. 495 Ft. from North Line and

ADDRESS P. O. Box 537 495 Ft. from East Line of

Chanute, Kansas 66720 the NE (Qtr.) SEC 1 TWP 27 RGE 12

PLUGGING None WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR ADDRESS \_\_\_\_\_

TOTAL DEPTH 1705' PBDT 1700

SPUD DATE 10-05-82 DATE COMPLETED 10-16-82

ELEV: GR 1071 DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE None at present

WELL PLAT (Office Use Only)


KCC \_\_\_\_\_  
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

**RELEASED**  
Date: JAN 1 1984  
FROM CONFIDENTIAL

Amount of surface pipe set and cemented 71' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other \_\_\_\_\_

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac w/1000 lbs sand	1640-1654

Date of first production 10-16-82 Producing method (flowing, pumping, gas lift, etc.) Pumping Gravity 24 @ 60°F

RATE OF PRODUCTION PER 24 HOURS Oil 12 bbls. Gas 20.7 MCF Water 65 % 23 bbls. Gas-oh retic 1725 CFS

Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Perforations \_\_\_\_\_

361-56-1

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Osage Drilling, Inc. LEASE Mills C-#17 SEC. 1 TWP. 27 RGE. 12

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil	0	7		
Limestone	7	12		
Clay	12	15		
Lime	15	18		
Shale	18	20		
Lime	20	26		
Shale	26	31		
Lime	31	40		
Shale	40	45		
Lime	45	46		
Shale	46	50		
Lime	50	52		
Shale	52	94		
Limestone	94	103		
Shale	103	106		
Limestone	106	111		
Shale	111	128		
Red Bed	128	134		
Shale	134	147		
Shale & Lime	147	158		
Shale	158	167		
Limestone	167	175		
Shale	175	267		
Shale & Lime	267	278		
Shale	278	327		
Limestone	327	336		
Shale	336	485		
Limestone	485	540		
Shale	540	550		
Limestone & Shale	550	557		
Shale	557	595		
Lime & Shale	595	610		
Shale	610	635		
Lime	635	640		
Shale	640	684	Continued	

**Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8	7 5/8	26.40	71	Class A	35	2% CaCl
Production	6 3/4	4 1/2	9.50	1700	50-50 Posmix	141	10% salt, 2% gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
<b>TUBING RECORD</b>			1 1/2	3 1/2	1640-1654
Size	Setting depth	Pecker set at			
2 3/8	1657	None			

1-27-12E pl

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Osage Drilling, Inc. LEASE NAME Mills C-#17 SEC. 1 TWP. 27 RGE. 12<sup>e</sup>

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Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Continued				
Lime	684	688		
Shale	688	861		
Lime	861	882		
Shale	882	912		
Top Lime K. City	912	916		
Shale	916	932		
Lime	932	952		
Shale	952	958		
Lime	958	961		
Shaley Lime	961	972		
Lime	972	995		
Shale	995	997		
Lime	997	1006		
Shale	1006	1009		
Lime	1009	1028		
Shale	1028	1035		
Lime	1035	1038		
Shale	1038	1078		
Lime	1078	1084		
Shale & Lime	1084	1090		
Shale	1090	1127		
Lime	1127	1127		
Limestone	1127	1143		
Shale	1143	1158		
Limestone Altamont	1158	1167		
Shale	1167	1236		
Limestone 40'	1236	1240		
Shale	1240	1290		
Limestone 20' gassy	1290	1306		
Coal Break	1306	1312		
Limestone 5'	1312	1320		
Sand good odor	1320	1335		
Sandy Shale	1335	1386		
Lime 2'	1386	1388		
Shale	1388	1391		
Lime	1391	1398		
Shale	1398	1399		
Sandy Shale	1399	1416		
Shale	1416	1477		
Sandy Shale	1477	1583		
Sandy Shale oil show	1583	1602		
Shale	1602	1625		
Miss Chat	1625	1628		
Miss Lime w/Chat	1628	1641		
Miss Break (show & odor)	1641	1651		
Lime	1651	1652		
2nd Break	1652	1655		
Lime	1655	1675		
Miss Limestone	1675	1705	T.D.	