

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

1-27-82

PC
JWC

Compt. _____

JE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5653 EXPIRATION DATE 6-30-83

OPERATOR Osage Drilling, Inc. API NO. 15-073-22,496

ADDRESS P.O. Box 537 COUNTY Greenwood

Chanute, KS 66720 FIELD Fancy South

CONTACT PERSON F. L. Ballard PROD. FORMATION Mississippi
PHONE 316-431-3420

PURCHASER Amoco Pipeline LEASE Mills "C"

ADDRESS Humboldt, KS 66748 WELL NO. 33

DRILLING Osage Drilling, Inc. WELL LOCATION NW,SW,NE

CONTRACTOR P.O. Box 537 2145 Ft. from North Line and

ADDRESS Chanute, KS 66720 1815 Ft. from East Line of (E)

PLUGGING N/A the NE/4(Qtr.) SEC 1 TWP 27 RGE 12 (NW).

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 1729 PBTB 1726.92

SPUD DATE 11-24-82 DATE COMPLETED 12-31-82

ELEV: GR 1084 DF KB

RILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CR128212.

Amount of surface pipe set and cemented 71 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gals 7 1/2% acid and 3000 lbs. sand in oil	perforated interval

Date of first production 12-31-82 Producing method (flowing, pumping, gas lift, etc.) Pumping Gravity 24.0

Estimated Production -I.P. Oil 25 Gas 26 Water % 25 Gas-oil ratio 1050
Disposition of gas (vented, used on lease or sold) Used on lease Perforations 1647-1662

WELL PLAT (Office Use Only)

KCC
KGS
SWD/REP
PLG.

126515

SIDE TWO 96-56-1

ACO-1 WELL HISTORY (E) (W)

OPERATOR Osage Drilling, Inc. LEASE Mills "C" SEC. 1 TWP. 27 RGE. 12

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 33

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Soil & clay	0	9		
Sandstone	9	13		
Clay	13	17		
Sandstone	17	20		
Sandy shale	20	35		
Limestone	35	38		
Sandy shale	38	45		
Lime	45	46		
Sandy shale	46	72		
Shale	72	88		
Lime	88	98		
Shale	98	102		
Lime	102	105		
Red Bed	105	132		
Lime	132	138		
Shale	138	140		
Lime	140	145		
Shale	145	154		
Lime	154	168		
Shale	168	172		
Red Bed	172	185		
Sandy shale	185	197		
Water sand	197	235		
Shale	235	263		
Lime	263	265		
Shale	265	323		
Lime	323	325		
Shale trace lime	325	329		
Lime	329	334		
Lime & shale	334	336		
Sandy shale	336	484		
Lime	484	491		
Oil sand good odor good show	491	497	Continued	

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8	7 5/8	26.40	71	Class A	39	2% CaCl
Production	6 3/4	4 1/2	9.50	1726.92	50-50 Posmix	219	10% salt 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	3 1/2" jet	1647-1651
Size	Setting depth	Packer set at	2	3 1/2" jet	1654-1662
2 3/8	1699	None			

FILL IN WELL LOG AS REQUIRED:

1-27-46 P1

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Continued				
Sandy shale	497	504		
Lime	504	534		
Soft white lime	534	541		
Lime	541	558		
Shale	558	569		
Lime	569	640		
Shale	640	779		
Lime	779	790		
Shale	790	855		
Lime	855	876		
Shale	876	886		
Lime	886	890		
Shale	890	907		
Lime	907	911		
Shale	911	925		
Lime	925	929		
Shale	929	936		
Lime	936	951		
Shale	951	955		
Lime	955	960		
Shale	960	967		
Lime	967	992		
Shale w/lime streaks	992	1010		
Lime	1010	1026		
Shale	1026	1032		
Lime hard	1032	1034		
Shale	1034	1069		
Lime	1069	1075		
Shale	1075	1126		
Lime	1126	1142		
Shale	1142	1155		
Shale	1155	1157		
Lime	1157	1166		
Shale	1166	1233		
Lime	1233	1237		
Shale	1237	1240		
Lime	1240	1244		
Shale	1244	1252		
Lime	1252	1264		
Shale	1264	1284		
Lime 20'	1284	1301		
Shale black	1301	1308		
Lime 5'	1308	1314		
Shale	1314	1376		
Lime	1376	1378		
Shale	1378	1419		
Sand no odor or show	1419	1423		
Shale	1423	1445		
Sand w/shale no odor or show	1445	1463		
Shale	1463	1579		
Sand Burgess good odor & show	1579	1588		
Shale	1588	1621		
Top Mississippi	1621	1636		
1st break fair odor	1636	1643		
Lime hard	1643	1663		
Lime	1663	1718		
Mississippi lime	1718	1729 T. D.		