



1-27-12E

Sub P1

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

DE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5653 EXPIRATION DATE 6-30-83

OPERATOR Osage Drilling, Inc. API NO. 15-073-22,626

ADDRESS P.O. Box 537 COUNTY Greenwood

Chanute, KS 66720 FIELD Fancy South

** CONTACT PERSON F.L. Ballard PROD. FORMATION Mississippi
PHONE 316-431-3420

PURCHASER Amoco Pipeline LEASE Alfred Ward

ADDRESS Humboldt, KS 66748 WELL NO. 1

DRILLING CONTRACTOR Osage Drilling, Inc. WELL LOCATION NE NE SW

ADDRESS P.O. Box 537 2475 Ft. from South Line and
Chanute, KS 66720 2475 Ft. from West Line of (E)
the SW (Qtr.) SEC 1 TWP 27 RGE 12(W).

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 1749 PBTD 1720

SPUD DATE 12-30-82 DATE COMPLETED 1-22-83

ELEV: GR 1083 DF KB

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CR128212

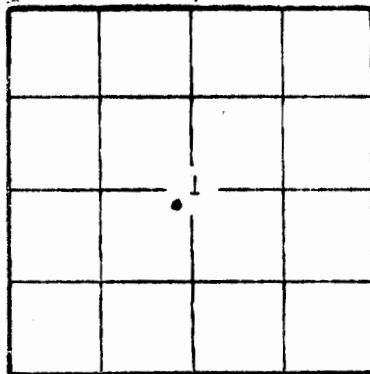
Amount of surface pipe set and cemented 40.91 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas. Shut-in Gas. Dry. Disposal. ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

State Geological Survey
WICHITA BRANCH

WELL PLAT

(Office Use Only)



KCC
KGS
SWD/REP
PLG.

Amount and kind of material used		Depth interval treated	
250 gals 15% acid and 1500 lbs sand in oil		1649-1655	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
Estimated Production -I.P.	Oil bbls. 11	Gas bbls. 1.2	Water MCF 83 % 52 bbls. 110
Disposition of gas (vented, used on lease or sold) Used on lease		Perforations 1649-1655	

SIDE TWO **361-56-1**

ACO-1 WELL HISTORY (E)

OPERATOR Osage Drilling, Inc. LEASE Alfred Ward SEC. 1 TWP. 27 RGE. 12 (NW)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Soil & clay	0	5		
Lime & clay	5	16		
Shale	16	25		
Lime	25	26		
Shale	26	42		
Shale	42	52		
Lime	52	53		
Sandy shale	53	91		
Lime	91	108		
Shale	108	120		
Red Bed	120	136		
Shale	136	149		
Red Bed	149	154		
Shale	154	161		
Lime	161	172		
Shale	172	178		
Red Bed	178	191		
Shale	191	207		
Water sand	207	227		
Shale	227	324		
Lime	324	326		
Shale	326	329		
Lime	329	336		
Shale	336	488		
Lime	488	538		
Shale	538	548		
Lime	548	558		
Shale	558	569		
Lime	569	631		
Shale	631	729		
Lime	729	731		
Shale	731	772		
Lime	772	788		
Shale	788	812	Continued	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8	7 5/8	26.40	40.91	Class A	33	2% CaCl
Production	6 3/4	4 1/2	10.50	1719.99	50-50 Posmix	247	10% salt 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots gun #.	Size & type	Depth interval
TUBING RECORD			13	3 1/2" A1	1649-1655
Size	Setting depth	Plucker set at			
2 3/8	1697	None			

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SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Osage Drilling, Inc. LEASE NAME Alfred Ward #1 SEC. 1 TWP 27 RGE. 12 (E) (W)

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Continued				
Lime	812	818		
Shale	818	845		
Lime	845	885		
Shale	885	897		
Lime	897	911		
Shale	911	921		
Lime	921	928		
Shale	928	934		
Lime	934	958		
Shale	958	965		
Lime	965	1039		
Shale	1039	1063		
Lime	1063	1070		
Lime & shale	1070	1128		
Lime	1128	1136		
Shale trace lime	1136	1151		
Lime	1151	1159		
Shale	1159	1169		
Shale	1169	1229		
Lime 40'	1229	1260		
Shale	1260	1280		
Lime	1280	1298		
Shale black	1298	1306		
Lime 5'	1306	1312		
Shale	1312	1317		
Sandy shale odor gas	1317	1321		
Shale	1321	1324		
Sandy shale odor gas	1324	1328		
Lime	1328	1353		
Shale w/lime	1353	1403		
Sandy shale no odor or show	1403	1410		
Shale	1410	1437		
Lime	1437	1442		
Shale	1442	1444		
Lime	1444	1455		
Shale	1455	1465		
Lime	1465	1472		
Shale	1472	1559		
Lime	1559	1563		
Shale	1563	1578		
Burgess	1578	1592		
Sandy shale	1592	1600		
Sandy shale	1600	1622		
Mississippi chat	1622	1646		
Mississippi break	1646	1664		
Mississippi lime	1664	1749 T.D.		