

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE



State Geological Survey

Compt. _____

(Rules 82-3-130 and 82-3-107)

WICHITA BRANCH

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

RECEIVED STATE CORPORATION COMMISSION

SEP 29 1983

CONSERVATION DIVISION WICHITA, KANSAS

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7594 EXPIRATION DATE 3/6/84

OPERATOR Crude Oil Inc. API NO. 15-073-22971

ADDRESS Box 7063 Wichita, Kansas 67207 COUNTY Greenwood

FIELD Fancy South

** CONTACT PERSON John Hennessy PROD. FORMATION Strawn PHONE 684-8565 Indicate if new pay.

PURCHASER N/A LEASE Strawn

ADDRESS WELL NO. 5-B

WELL LOCATION N/E S/W N/E

DRILLING Way Drilling Company 1910 Ft. from N Line and

CONTRACTOR RR #2 1545 Ft. from E Line of (E)

ADDRESS Humboldt, Kansas 66748 the 1/4 (Qtr.) SEC 11 TWP 27 RGE 12 (W).

PLUGGING Way Drilling Company

CONTRACTOR RR #2

ADDRESS Humboldt, Kansas 66748

TOTAL DEPTH 1787 PBD

SPUD DATE 9/14/83 DATE COMPLETED 9/16/83

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 40' DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

WELL PLAT

		11	

(Office Use Only)

KCC KGS

SWD/REP PLG.

NGPA

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT Alvin J. Hennessy, Sr.

being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

State Geological Survey

11-27-12E
ACO-1 Well History

Side TWO

OPERATOR Crude Oil Inc.

WICHITA BRANCH

LEASE NAME Strawn

SEC 11 TWP 27 RGE 12 (E)

WELL NO 5-B

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Soil	0	1		
Clay Sandrock	1	21		
Shale Gray Lime Streaks	21	77		
Sandy/Shale	77	108		
Shale Dark	108	118		
Lime Break	118	120		
Sand	120	124		
Lime Break	124	128		
Sand	128	131		
Shale Gray	131	165		
Lime Break	165	174		
Slate Black	174	178		
Lime	178	180		
Shale Gray Sandy	180	186		
Shale Red	186	190		
Shale Gray	190	225		
Shale Red	225	232		
Shale Gray	232	233		
Lime	233	246		
Shale Red	246	265		
Sand	265	280		
Shale Gray	280	285		
Sand Wet Water	285	320		
Shale G D Sandy	320	402		
Lime Break	402	404		
Shale G/Snd	404	408		
Lime Gray	408	413		
Shale G/Snd	413	430		
Sand G/Shale	430	436		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.							
CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8	6 5/8	26.40	40'	Class A	7	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

WATOR Crude Oil Inc

LEASE NAME Strawn 5B

SEC. 11 TWP. 27S RGE. 12

FILL IN WELL LOG AS REQUIRED:

Show all important names of geology and contents thereof; corod intervals, and all drill-stem tests, including depth, interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale G/Sandy	436	569		
Lime	569	623		
Shale Gray	623	638		
Shale Sandy	638	720		
Lime Wet Gray	720	813		
Shale Sandy	813	857		
Lime Wet Water	857	867		
Lime/Sand	867	876		
Sand	876	886		
Lime Wet	886	902		
Shale Gray	902	926		
Lime Gray	926	1031		
Slate	1031	1035		
Lime	1035	1082		
Shale Gray	1082	1088		
Lime Wet Gray	1088	1104		
Shale Dk	1104	1110		
Lime	1110	1112		
Slate Shale Dk	1112	1134		
Lime Gray	1134	1149		
Shale G D GO	1149	1199		
Lime Wet	1199	1211		
Shale Gray	1211	1231		
Lime	1231	1276		
Shale Gray Sandy	1276	1317		
Lime	1317	1321		
Slate Bl	1321	1324		
Lime/Shl Bks	1324	1356		
Shale DG CBT	1356	1364		
Lime (20')	1364	1382		
Slate Bl	1382	1390		
Lime (5')	1390	1397		
Slate Bl	1397	1403		
Sh le G sandy D	1403	1467		
Slate Bl	1467	1475		
Shale G (L 1470)	1475	1564		
Shale Red	1564	1571		
Shale Gray	1571	1586		
Shale Red	1586	1600		
Shale Dk Gray	1600	1617		
Shale Red	1617	1643		
Slate Bl	1643	1649		
Shale Gray Dk	1649	1688		
Sand/Shale Lite Oil Odor	1688	1692		
Shale Gray to Dk	1692	1719		
Sand/Lime oil odor/W/Chat	1719	1721		
Lime/Shale Some Chat	1721	1726		
Shale Br Dk	1726	1782		
Sand Oil Show Rainbow	1782	1783		
Lime	1783	1787		