

TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

12-27-82

PL
Gnd

Compt. _____

DE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5653 EXPIRATION DATE 6-30-82

OPERATOR Osage Drilling, Inc. API NO. 15-073-22,595

ADDRESS P.O. Box 537 COUNTY Greenwood

Chanute, KS 66720 FIELD Fancy South

** CONTACT PERSON F.L. Ballard PROD. FORMATION Mississippi

PHONE 316-431-3420

PURCHASER Amoco Production LEASE Latham

ADDRESS Humboldt, KS 66748 WELL NO. 6

DRILLING Osage Drilling, Inc. 165 Ft. from North Line and

CONTRACTOR CONTRACTOR 1815 Ft. from East Line of

ADDRESS P.O. Box 537 the NE 1/4 (Qtr.) SEC 12 TWP 27 RGE 12 (WY).

Chanute, KS 66720

PLUGGING CONTRACTOR (Office Use Only)

ADDRESS

TOTAL DEPTH 1746 PBTD 1741

SPUD DATE 12-15-82 DATE COMPLETED 5-15-83

ELEV: GR 1090 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD 18365

Amount of surface pipe set and cemented 41 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

WELL PLAT

(Office Use Only)

	12		

KCC
KGS
SWD/REP
PLG.

250 gals 7 1/2% acid in front of 1500 lbs. sand in crude oil 1660-65

Date of first production 5-15-83 Producing method Pump Gravity 24.5

Estimated Production -I.P. Oil 12.2 Gas 2.83 MCF Water 86 % 62 Gas-oil ratio 232 CFPD

Disposition of gas (vented, used on lease or sold) Used on lease Perforations

1660-65
M. J. [Signature]
(Name)

State Geological Survey
WICHITA BRANCH

361-56-61

ACO-1 WELL HISTORY

26793
(E)
RWY

OPERATOR Osage Drilling, Inc. LEASE Latham SEC. 12 TWP. 27 RGE. 12

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 6

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.						
Sandstone			0	10		
Lime			10	13		
Shale			13	42		
Lime			42	44		
Shale			44	50		
Lime			50	57		
Shale			57	97		
Lime			97	115		
Red Bed			115	142		
Lime			142	143		
Shale			143	155		
Red Bed			155	165		
Lime			165	177		
Shale			177	330		
Lime			330	344		
Sandy shale			344	488		
Lime			488	496		
Shale			496	510		
Lime			510	545		
Shale			545	549		
Lime			549	562		
Shale			562	578		
Lime			578	604		
Limestone			604	651		
Shale			651	743		
Limestone			743	757		
Shale			757	793		
Limestone			793	800		
Shale			800	821		
Limestone			821	828		
Shale			828	857		
Limestone			857	889		
Shale			889	900		
Limestone			900	917		
If additional space is needed use Page 2, Side 2					Continued	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8	7 5/8	26.40	41	Class A	26	2% CaCl
Production	6 3/4	4 1/2	9.50	1741	50-50- Posmix	294	2% gel + 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3 1/2" jet	1581-1591 - squeezed off
			2	3 1/2" jet	1650-65

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

12-27-12E PL

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Osage Drilling, Inc LEASE NAME Latham #6

SEC. 12 TWP. 27 RGE. 12 (E) (M)

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Continued				
Shale & lime	917	931		
Lime	931	963		
Shale	963	972		
Lime & shale	972	1025		
Lime	1025	1035		
Lime w/shale	1035	1048		
Shale	1048	1069		
Lime	1069	1095		
Shale	1095	1129		
Lime	1129	1145		
Sandy shale	1145	1159		
Lime broken & shaley	1159	1208		
Shale	1208	1219		
Sandy shale	1219	1240		
Lime broken 40'	1240	1272		
Shale	1272	1287		
Lime 20'	1287	1309		
Shale break	1309	1314		
Lime 5'	1314	1322		
Shale & coal break	1322	1324		
Sandy shale	1324	1326		
Lime cap	1326	1328		
Sandy shale	1328	1369		
Sandy shale	1369	1384		
Limestone 2'	1384	1386		
Shale	1386	1450		
Sandy shale	1450	1546		
Sandy shale	1546	1576		
Shale	1576	1586		
Oil sand good show	1586	1604		
Oil sand light show	1604	1611		
Shale	1611	1630		
Shale w/lime	1630	1643		
Mississippi lime	1643	1644		
Lime gas odor	1644	1647		
Lime	1647	1657		
Broken lime light odor	1657	1686		
Lime	1686	1746 T. D.		

State Geological Survey
WICHITA BRANCH