

TYPE

AFFIDAVIT OF COMPLETION FORM Survey ACO-1 WELL HISTORY

SIDE ONE

WICHITA BRANCH

Compt.

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5653 EXPIRATION DATE 6-30-83

OPERATOR Osage Drilling, Inc. API NO. 15-073-22,649

ADDRESS P.O. Box 537 COUNTY Greenwood

Chanute, KS 66720 FIELD Fancy South

CONTACT PERSON F.L. Ballard PROD. FORMATION Mississippi

PHONE 316-431-3420

PURCHASER Amoco Production LEASE Latham

ADDRESS P.O. Box 537 WELL NO. 17

Chanute, KS 66720 WELL LOCATION SW NE NE

DRILLING Osage Drilling, Inc. 1155 Ft. from North Line and

CONTRACTOR P.O. Box 537 825 Ft. from East Line of (E)
ADDRESS Chanute, KS 66720 the NE 1/4 (Qtr.) SEC 12 TWP 27 RGE 12 (W) /

LOGGING N/A

CONTRACTOR

ADDRESS

TOTAL DEPTH 1756 PBTD 1750

SPUD DATE 4-12-83 DATE COMPLETED 5-17-83

ELEV: GR 1103 DF KB

FILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE CD18365

Amount of surface pipe set and cemented 41 DV Tool Used? No

HIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

		12	

KCC

KGS ✓

SWD/REP

PLG.

A F F I D A V I T

F.L. Ballard, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

F.L. Ballard
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of June,

19 83.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

If additional space is needed use Page 2, Side 8b

Continued

CASING RECORD

(New) or (Used)

2% Gel plus 10% salt

PERFORATION RECORD

TUBING RECORD

Amount and kind of material used

Depth interval treated

1645-50 1656-59

12-27-12E

21

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Osage Drilling, Inc. LEASE NAME Latham #17SEC. 12 TWP. 27 RGE. 12 (E) (11)

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Continued				
Shale	825	859		
Lime	859	888		
Shale	888	894		
Lime	894	918		
Shale	918	930		
Lime	930	960		
Shale, sandy	960	971		
Lime	971	1000		
Shale	1000	1010		
Lime	1010	1031		
Shale	1031	1039		
Lime	1039	1043		
Shale	1043	1066		
Lime with shale	1066	1079		
Shale with lime breaks	1079	1134		
Lime	1134	1150		
Shale	1150	1160		
Lime	1160	1168		
Shale sandy	1168	1181		
Shale sandy	1181	1245		
Lime	1245	1247		
Shale	1247	1249		
Lime	1249	1271		
Shale	1271	1288		
Lime 20'	1288	1311		
Shale	1311	1312		
Lime 5'	1312	1323		
Shale	1323	1328		
Sandy shale	1328	1329		
Shale	1329	1358		
Shale	1358	1571		
Sand faint odor no show	1571	1578		
Shale	1578	1606		
Lime Mississippi	1606	1637		
Hard lime	1637	1638		
Lime	1638	1639		
1st break	1639	1644		
Lime	1644	1650		
2nd break	1650	1663		
Lime	1663	1733		
Lime	1733	1756		

State Geological Survey
WICHITA BRANCH

T.D.

Date of first production 5-17083		Producing method (flowing, pumping, gas lift, etc.) Pump		Gravity 24.5	
Estimated Production -I.P.	Oil 1.5	Gas TSTM	Water 98 %	Gas-oil ratio TSTM	CFR
Disposition of gas (vented, used on lease or sold) None			Perforations 1645-50 1656-59		