

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. 12-27-83

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5653

EXPIRATION DATE

6-30-83

OPERATOR Osage Drilling, Inc.

API NO. 15-073-22,680

ADDRESS P.O. Box 537

COUNTY Greenwood

Chanute, KS 66720

FIELD Fancy South

** CONTACT PERSON F.L. Ballard

PROD. FORMATION Mississippi

PHONE 316-431-3420

PURCHASER Amoco Pipeline Co.

LEASE Latham

ADDRESS Humboldt, Ks 66748

WELL NO. 23

WELL LOCATION SE SE NE

DRILLING Osage Drilling, Inc.

2475 Ft. from North Line and

CONTRACTOR

495 Ft. from East Line of

ADDRESS P.O. Box 537

the NE 1/4 (Qtr.) SEC 12 TWP 27 RGE 12 (E)

Chanute, KS 66720

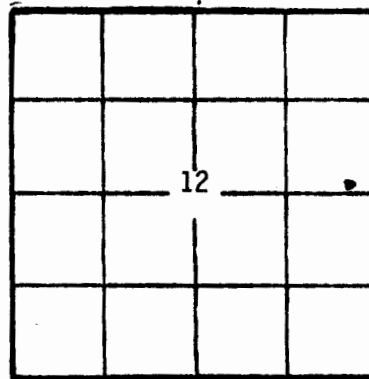
PLUGGING N/A

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)



KCC

KCS ☒

SWD/REP

PLG.

TOTAL DEPTH 1728

PBSD 1720

SPUD DATE 6-8-83

DATE COMPLETED 7-28-83

ELEV: GR 1102

DF

KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 68343.

Amount of surface pipe set and cemented 41 DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal,

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
250 gals 7 1/2% acid in front of 1000 lbs. of sand in oil		1632-1639	
Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity	
7-28-83	Pump	25.5	
Estimated Production -I.P.	Gas	Water %	Gas-oil ratio
21.0	13	22	620
Disposition of gas (vented, used on lease or sold)		Perforations	
Used on lease		1632-1639	

State Geological Survey
WICHITA BRANCH

SIDE TWO

ACO-1 WELL HISTORY (E) 126802

OPERATOR Osage Drilling, Inc. LEASE Latham

SEC. 12 TWP. 27 RGE. 12 (W)

WELL INFORMATION AS REQUIRED:

WELL NO. 23

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
☒ Check if no Drill Stem Tests Run.				
Soil & clay	0	7		
Broken lime	7	11		
Lime	11	14		
Shale	14	19		
Lime	19	33		
Shale	33	44		
Shale	44	46		
Lime	46	62		
Shale	62	90		
Lime	90	115		
Shale Red Bed	115	151		
Lime	151	153		
Shale Red Bed	153	168		
Lime	168	177		
Shale	177	196		
Lime	196	203		
Shale	203	214		
Shale Red Bed	214	252		
Shale	252	329		
Lime	329	332		
Shale	332	336		
Lime	336	339		
Shale	339	491		
Lime	491	539		
Shale	539	554		
Lime	554	568		
Shale	568	582		
Lime	582	648		
Sandy shale	648	743		
Shale	743	759		
Sand lost circulation	759	794		
Lime	794	806		
Shale	806	816		
Shale w/lime	816	830		
If additional space is needed use Page 2, Side 2			Continued	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8	7 5/8	26.40	41	Class A	17	2% CaCl
Production	6 3/4	4 1/2	10.5	1720	50-50 Posmix	253	10% salt 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			15 shots	3 1/2" A1	1632-1639
Size	Setting depth	Packer set at			
2 3/8	1717	N/A			

OPERATOR Osage Drilling, Inc. LEASE NAME Latham #23 SEC. 12 TWP. 27 RGE. 12 147

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOSS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	830	836	State Geological Survey WICHITA BRANCH	
Lime	836	837		
Shale	837	857		
Shale w/lime	857	865		
Lime	865	889		
Shale	889	904		
Lime w/shale	904	916		
Lime	916	920		
Shale	920	931		
Lime	931	944		
Black shale	944	946		
Lime	946	966		
Shale	966	975		
Lime	975	1000		
Shale	1000	1003		
Lime	1003	1011		
Shale	1011	1013		
Lime	1013	1016		
Shale	1016	1021		
Lime	1021	1038		
Black shale w/sand	1038	1044		
Lime	1044	1046		
Sandy shale	1046	1050		
Lime	1050	1054		
Sand water w/shale start losing water	1054	1067		
Lime	1067	1076		
Shale w/lime	1076	1116		
Shale	1116	1129		
Lime	1129	1145		
Shale	1145	1159		
Lime	1159	1169		
Shale w/lime	1169	1179		
Shale	1179	1243		
Lime 40'	1243	1246		
Black shale	1246	1250		
Lime	1250	1264		
Lime	1264	1274		
Shale	1274	1294		
Lime 20'	1294	1311		
Shale	1311	1316		
Lime 5'	1316	1322		
Shale	1322	1327		
Sand	1327	1331		
Oil sand light show	1331	1340		
Sandy shale	1340	1375		
Sand light show	1375	1380		
Shale	1380	1381		
Lime	1381	1383		
Shale	1383	1429		
Water sand	1429	1445		
Shale	1445	1451		
Sandy shale	1451	1453		
Water sand	1453	1458		
Water sand	1458	1462		
Sandy shale	1462	1480		
Sand water faint odor very light show	1480	1490		
Shale	1490	1504		
Shale w/Red Bed	1504	1519		
Shale	1519	1570		
Sand Burgess	1570	1578		
Shale	1578	1617		
Lime Top Mississippi	1617	1622		
1st break good odor good show	1622	1636		
Lime broken	1636	1640		
1st break good show on pits	1640	1645		
Lime broken	1645	1648		
1st break good show on pits	1648	1649		
Lime	1649	1728 T.D.		