

TYPE

C E ONE

## AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5653 EXPIRATION DATE 6-30-83

DRILLER Osage Drilling, Inc. API NO. 15-073-22.518

ADDRESS P.O. Box 537 COUNTY Greenwood

Chanute, KS 66720 FIELD Fancy South

CONTACT PERSON F.L. Ballard PROD. FORMATION Mississippi

PHONE 316-431-3420

PURCHASER Amoco Pipeline LEASE Latham

ADDRESS Humboldt, KS 66748 WELL NO. 2

DRILLING Osage Drilling, Inc. 1485 Ft. from North Line and

TRACTOR 165 Ft. from West Line of (E)

ADDRESS P.O. Box 537 the NW 1/4 (Qtr.) SEC 7 TWP 27 RGE 13 (W)

Chanute, KS 66720

PLUGGING N/A WELL PLAT (Office

CONTRACTOR Use Only)

ADDRESS KCC

AL DEPTH 1754 PBTD 1746 KGS ☒

SPUD DATE 5-26-83 DATE COMPLETED 7-28-83 SWD/REP

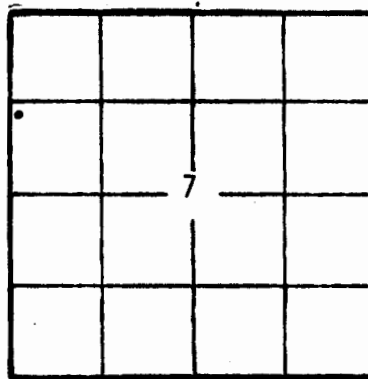
ELEV: GR 1087 DF KB PLG.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

BUCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 68343

Amount of surface pipe set and cemented 41 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD



| Amount and kind of material used                       |  |     |  | Depth interval treated |  |
|--------------------------------------------------------|--|-----|--|------------------------|--|
| 250 gals 7 1/2% acid in front of 1000 lbs. sand in oil |  |     |  | Same as above          |  |
| Date of first production                               |  |     |  | Gravity                |  |
| Producing method (flowing, pumping, gas lift, etc.)    |  |     |  | Gas-oil ratio          |  |
| 7-28-83                                                |  | Oil |  | 220                    |  |
| Estimated Production -I.P.                             |  | Gas |  | 220                    |  |
| 2.0                                                    |  | .2  |  | 220                    |  |
| Disposition of gas (vented, used on lease or sold)     |  |     |  | Perforations           |  |
| Used on lease                                          |  |     |  | 1649-1657<br>1661-1668 |  |

State Geological Survey  
WICHITA BRANCH

SIDE TWO

OPERATOR

Usage Drilling, Inc.

LEASE Latham

ACO-1 WELL HISTORY (E)

SEC. 7 TWP. 27 RGE. 13 (W)

126700

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME      | DEPTH |
|---------------------------------------|-----|--------|-----------|-------|
| X Check if no Drill Stem Tests Run.   |     |        |           |       |
| Soil & clay                           | 0   | 5      |           |       |
| Shale                                 | 5   | 15     |           |       |
| Lime                                  | 15  | 21     |           |       |
| Shale                                 | 21  | 23     |           |       |
| Lime                                  | 23  | 28     |           |       |
| Shale                                 | 28  | 42     |           |       |
| Shale                                 | 42  | 75     |           |       |
| Lime                                  | 75  | 98     |           |       |
| Shale                                 | 98  | 154    |           |       |
| Lime                                  | 154 | 163    |           |       |
| Shale                                 | 163 | 307    |           |       |
| Lime                                  | 307 | 309    |           |       |
| Shale                                 | 309 | 316    |           |       |
| Lime                                  | 316 | 320    |           |       |
| Shale                                 | 320 | 468    |           |       |
| Lime                                  | 468 | 472    |           |       |
| Sand w/shale                          | 472 | 484    |           |       |
| Lime                                  | 484 | 523    |           |       |
| Shale                                 | 523 | 526    |           |       |
| Lime                                  | 526 | 528    |           |       |
| Lime                                  | 528 | 546    |           |       |
| Shale                                 | 546 | 559    |           |       |
| Lime                                  | 559 | 630    |           |       |
| Shale                                 | 630 | 684    |           |       |
| Shale                                 | 684 | 731    |           |       |
| Lime                                  | 731 | 744    |           |       |
| Shale                                 | 744 | 749    |           |       |
| Sand                                  | 749 | 773    |           |       |
| Shale w/lime                          | 773 | 775    |           |       |
| Lime                                  | 775 | 785    |           |       |
| Shale                                 | 785 | 802    |           |       |
| Shale w/lime                          | 802 | 809    |           |       |
| Shale                                 | 809 | 833    | Continued |       |

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement   | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|---------------|-------|----------------------------|
| Surface           | 9 7/8             | 7 5/8                     | 26.40          | 41            | Class A       | 23    | 2% CaCl                    |
| Production        | 6 3/4             | 4 1/2                     | 9.5            | 1746          | 50-50- Posmix | 185   | 10% salt 2% gel            |
|                   |                   |                           |                |               |               |       |                            |
|                   |                   |                           |                |               |               |       |                            |

## LINER RECORD

## PERFORATION RECORD

| Top, ft.      | Bottom, ft.   | Sacks cement  | Shots per ft. | Size & type | Depth interval |
|---------------|---------------|---------------|---------------|-------------|----------------|
| TUBING RECORD |               |               | 17 shots      | 3 1/2" A1   | 1649-1657      |
| Size          | Setting depth | Packer set at | 15 shots      | 3 1/2" A1   | 1661-1668      |
| 2 3/8"        | 1735          | N/A           |               |             |                |

7-27-13E 71

ACO-1 WELL HISTORY

SIDE TWO (Page Two)

OPERATOR Osage Drilling, Inc. LEASE NAME Latham #2

SEC. 7 TWP. 27 RGE. 13 (E) (W)

## FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP  | BOTTOM | NAME | DEPTH |
|---------------------------------------|------|--------|------|-------|
| Continued                             |      |        |      |       |
| Shale w/lime                          | 833  | 843    |      |       |
| Lime                                  | 843  | 869    |      |       |
| Shale w/lime                          | 869  | 874    |      |       |
| Shale                                 | 874  | 884    |      |       |
| Lime                                  | 884  | 906    |      |       |
| Shale                                 | 906  | 912    |      |       |
| Lime                                  | 912  | 946    |      |       |
| Shale                                 | 946  | 954    |      |       |
| Lime                                  | 954  | 989    |      |       |
| Shale                                 | 989  | 993    |      |       |
| Lime                                  | 993  | 1004   |      |       |
| Shale w/lime                          | 1004 | 1010   |      |       |
| Lime                                  | 1010 | 1014   |      |       |
| Shale                                 | 1014 | 1021   |      |       |
| Lime                                  | 1021 | 1023   |      |       |
| Shale                                 | 1023 | 1047   |      |       |
| Lime                                  | 1047 | 1056   |      |       |
| Shale w/lime                          | 1056 | 1063   |      |       |
| Shale                                 | 1063 | 1067   |      |       |
| Shale w/lime                          | 1067 | 1108   |      |       |
| Lime                                  | 1108 | 1123   |      |       |
| Shale w/lime                          | 1123 | 1136   |      |       |
| Lime                                  | 1136 | 1156   |      |       |
| Shale                                 | 1156 | 1219   |      |       |
| Lime 40'                              | 1219 | 1222   |      |       |
| Black shale                           | 1222 | 1225   |      |       |
| Lime                                  | 1225 | 1250   |      |       |
| Shale                                 | 1250 | 1268   |      |       |
| Lime 20'                              | 1268 | 1286   |      |       |
| Black shale                           | 1286 | 1291   |      |       |
| Lime 5'                               | 1291 | 1298   |      |       |
| Black shale                           | 1298 | 1302   |      |       |
| Shale                                 | 1302 | 1333   |      |       |
| Shale                                 | 1333 | 1335   |      |       |
| Lime                                  | 1335 | 1357   |      |       |
| Shale                                 | 1357 | 1360   |      |       |
| Sandy shale                           | 1360 | 1365   |      |       |
| Sand very light show                  | 1365 | 1373   |      |       |
| Shale                                 | 1373 | 1426   |      |       |
| Sand nothing                          | 1426 | 1435   |      |       |
| Shale                                 | 1435 | 1438   |      |       |
| Core shale                            | 1438 | 1458   |      |       |
| Oil sand                              | 1458 | 1466   |      |       |
| Shale                                 | 1466 | 1467   |      |       |
| Shale                                 | 1467 | 1481   |      |       |
| Sandy shale w/streak Red Bed          | 1481 | 1534   |      |       |
| Shale                                 | 1534 | 1593   |      |       |
| Sandy shale w/lime                    | 1593 | 1649   |      |       |
| Top Mississippi                       | 1649 | 1651   |      |       |
| 1st break good odor fair show         | 1651 | 1665   |      |       |
| Lime                                  | 1665 | 1754   |      |       |

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T.D.