

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

- F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

- C ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ☐ No Log

LICENSE # 5791 EXPIRATION DATE 12-10-83

OPERATOR Hon Oil & Gas API NO. 15-073-22,884

ADDRESS Box 215 COUNTY Greenwood

Neodesha, Ks. 66757 FIELD Spring

** CONTACT PERSON Ronnie Hon PROD. FORMATION Squirrel

PHONE 316/325-3074

PURCHASER Eureka Crude Oil Purchasing LEASE Kaltenback

ADDRESS Box 190 WELL NO. 1

Eureka, Ks. 67045 WELL LOCATION SW/4

DRILLING Caney Valley Drilling Co. 170Ft. from South Line and

CONTRACTOR STATE CORPORATION COMMISSION 610 Ft. from West Line of (E)

ADDRESS Box 350 the SW (Qtr.) SEC 17 TWP 27 RGE 13 (W).

Caney, Ks. 67333 AUG 12 1983

PLUGGING CONTRACTOR N/A

ADDRESS

TOTAL DEPTH 1400' PBTD N/A

SPUD DATE 6-10-83 DATE COMPLETED 6-15-83

ELEV: GR 1027 DF N/A KB N/A

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ^{no} water

Amount of surface pipe set and cemented 43.5' DV Tool Used? N/A

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ronnie J. Hon, being of lawful age, hereby certifies that:

OPERATOR Hon Oil & Gas LEASE Kaltenback SEC. 17 TWP. 27 13E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOG OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
✓ Check if no Drill Stem Tests Run.				
Clay	0	8		
Sand	8	14		
Shale	14	23		
Lime	23	29		
Shale	29	37		
Lime	37	39		
Shale	39	76		
Lime	76	98		
Shale	98	155		
Lime	155	164		
Shale	164	186		
Lime	186	188		
Shale	188	212		
Sand	212	234		
Shale	234	265		
Lime	265	267		
Shale	267	292		
Lime	292	326		
Shale	326	329		
Lime	329	333		
Shale	333	444		
lime	444	445		
Shale	445	506		
Lime	506	571		
Shale	571	598		
Lime	598	611		
Shale	611	617		
Lime	617	654		
Shale	654	756		
Lime	756	774		
Shale	774	793		
Lime	793	802		
Shale	802	819		
Lime	819	827		
Shale	827	851		
Lime	851	898		
Shale	898	907		

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	7"	25	43.5'	Portland	10	2% Cal.
Production	6 1/4"	4 1/2"	9.5	1395'	Bulk	225	2% Cal.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A			

State Geological Survey
WICHITA BRANCH

17-27-13E
ACO-1 WELL HISTORY

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(Page Two)

ATOR Hon Oil & Gas LEASE NAME Kaltenback SEC. 17 TWP. 27 RGE. 13 (E)

FILL IN WELL LOG AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime	907	920		
Shale	920	924		
Lime	924	926		
Shale	926	932		
Lime	932	956		
Shale	956	959		
Lime	959	964		
Shale	964	970		
Lime	970	972		
Shale	972	977		
Lime	977	990		
Shale	990	993		
Lime	993	1007		
Black shale	1007	1011		
Lime	1011	1034		
Sandy shale	1034	1044		
Lime	1044	1047		
Shale	1047	1118		
Lime	1118	1123		
Shale	1123	1126		
Lime	1126	1133		
Shale	1133	1136		
Lime	1136	1160		
Shale	1160	1162		
Lime	1162	1108		
Shale	1108	1239		
Lime	1239	1241		
Shale	1241	1243		
Lime	1243	1269		
shale	1269	1273		
Lime	1273	1305		
Shale	1305	1310		
Shale	1310	1318		
Oil Sand	1318	1332		
Shale	1332	1377		
Lime	1377	1379		
Black shale	1379	1386		
Shale	1386	1400TD		

TUBING RECORD

Size	Setting depth	Packer set at		
2 3/8	1320	N/A	3	3 1/8 DML-HSC 1330-1338

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
100 Sacks Sand 160 BB Salt Water	1330-1338

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
6-25-83	Pump	28

Estimated Production - I.P.	Oil	Gas	Water	%	Gas-oil ratio
15					