

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. #8

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOG IN OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Clay	0	15		
Lime	15	19		
Clay	19	30		
Lime	30	40		
Shale	40	80		
Lime	80	103		
Shale	103	129		
Sand	129	140		
Shale	140	159		
Lime	159	167		
Sand & Shale	167	188		
Sand	188	200		
Sandy shale	200	330		
Lime	330	340		
Sand & shale	340	456		
Shale	456	515		
Lime	515	524		
Sandy shale	524	527		
Lime	527	584		
Lime sand	584	590		
Sandy shale	590	601		
Lime	601	645		
Sandy shale	645	653		
Lime	653	661		
Sandy shale	661	760		
Lime	760	769		
Sandy shale	769	779		
Sand	779	800		
Lime	800	810		
Sandy shale	810	832		
Lime	832	837		
Shale	837	859		
Sand	859	875		
Lime	875	900		
Sand	900	943		
Lime	943	1003		

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD ((New) or (Used))

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10	7		40	Portland	11	3%
Production	6 1/2	4 1/2			Circulated by Consolidated		
							S&P Free

17-27-13E

SLIP TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Ronnie Hon Oil & Gas LEASE NAME Kaltenbach

SEC. 17 TWP. 27 RGE. 13 (E) (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. 8

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	1003	1033		
Lime	1033	1042		
Shale	1042	1129		
Lime	1129	1144		
Shale	1144	1163		
Lime	1163	1171		
Sandy Shale	1171	1251		
Lime	1251	1253		
Coal	1253	1260		
Lime	1260	1263		
Shale	1263	1267		
Lime	1267	1280		
Coal	1280	1281		
Shale	1281	1301		
Lime	1301	1317		
Coal	1317	1320		
Lime	1320	1327		
Coal	1327	1330		
Sandy shale	1330	1344		
Oil, sand	1344	1350		
Sandy shale	1350	1642		
Chat	1642	1700 TD		

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval

TUBING RECORD					
Size	Setting depth	Packer set at			
4 1/2"	1660		9	3 1/8 DML-HSC	1644-1648

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth Interval treated
5 sks. sand and 25 lbs. Water gel. 15% Acid-100 gal. 7% acid-200 gal.	1634-1638

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____