

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5791 EXPIRATION DATE _____OPERATOR Hon Oil & Gas Co.API NO. 15-073-22,954ADDRESS Box 215COUNTY GreenwoodNeodesha, Kansas 66757FIELD Spring** CONTACT PERSON Ron Hon

PROD. FORMATION _____

PHONE 325-3074PURCHASER Eureka CrudeLEASE KaltenbachADDRESS Eureka, KansasWELL NO. 1-BDRILLING Caney Valley DrillingWELL LOCATION W/2 N2 NE/4

CONTRACTOR

170 Ft. from North Line andADDRESS Caney, Kansas1150 Ft. from East Line of (E)
the NE (Qtr.) SEC 18 TWP 27 RGE 13 ~~W/4~~

PLUGGING

WELL PLAT

(Office Use Only)

CONTRACTOR

ADDRESS _____

KCC ☒KGS ☒

SWD/REP _____

PLG. _____

TOTAL DEPTH 1902' PBTD N/ASPUD DATE 8-24-83 DATE COMPLETED 8-31-83ELEV: GR 1105' DF _____ KB _____DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD 128331Amount of surface pipe set and cemented 40' DV Tool Used? _____THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

STATE CORPORATION COMMISSION

MAR 07 1984

AFFIDAVIT

CONSERVATION DIVISION

Wichita, Kansas

that: Ronnie J. Hon, being of lawful age, hereby certifies

I am the Affiant and I am familiar with the contents of the foregoing Affidavit.

OPERATOR Ronnie Hon Oil & Gas LEASE Kaltenbach SEC. 18 TWP. 27 RGE. 13 (E)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-B

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>X</u> Check if no Drill Stem Tests Run.				
Clay	0	7		
Lime	7	40		
Shale	40	68		
Lime	68	83		
Shale	83	143		
Lime	143	151		
Shale	151	473		
Lime	473	482		
Sandy shale	482	497		
Lime	497	537		
Sand	537	554		
Lime	554	569		
Sand	569	578		
Lime	578	637		
Sandy shale	637	746		
Sand	746	778		
Lime	778	790		
Shale	790	811		
Lime	811	818		
Shale	818	839		
Lime	839	879		
Shale	879	892		
Lime	892	915		
Shale	915	920		
Lime	920	946		
Shale	946	999		
Lime	999	1024		
Shale	1024	1030		
Lime	1030	1034		
Shale	1034	1051		
Lime	1051	1077		
Sandy shale	1077	1114		
Lime	1114	1129		
Shale	1129	1144		
Lime	1144	1153		

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8"	7"		40'	PORTLAND	12	2% CAL
Production	6 1/4"	4 1/2"		1902'	CIRCULATED BY CONSOLIDATED Enclosed	1100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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18-27-13E

DE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Hon Oil and Gas Co. LEASE NAME Kaltenbach

SEC. 18 TWP. 27 RGE. 13

(E)
X

FILL IN WELL LOG AS REQUIRED: WELL NO. 1 B

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	1153	1232		
Oswego lime	1232	1262		
Coal	1262	1265		
Shale	1265	1281		
Lime	1281	1298		
Shale	1298	1303		
Lime	1303	1311		
Shale	1311	1315		
Lime	1315	1321		
Sand, slightly shaley	1321	1332		
Sandy shale	1332	1338		
Shale	1338	1363		
Coal	1363	1366		
Sandy shale	1366	1394		
Sand, odor	1394	1406		
Sandy shale	1406	1461		
C-oal	1461	1464		
Sandy shale	1464	1558		
Lime & D. shale	1558	1590		
Sand, olor	1590	1592		
Shale	1592	1615		
Sand	1615	1628		
Shale	1628	1632		
Sandy shale	1632	1640		
Miss. lime, show	1640	1645		
Oil porosity brk.	1645	1650		
Miss. excellant	1650	1655		
Lime 20% flor.	1655	1685		
Lime 5% flor.	1685	1692		
Lime	1692	1720		
Broken lime	1720	1724		
Lime	1724	1892		
Shale	1892	1900		
Arbuckle	1900	1902TD		

TUBING RECORD

Size	Setting depth	Packer set at		
			2	3 1/2" DML HSC Jets 1650 - 1680

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Acid only - 300 GALLON OF 15% AT 500 PSI		1650 - 1680
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
NONE	SURF	UNKNOWN

Estimated Production - I.P.	Oil	Gas	Water	Gas-oil ratio
0	0	100%		