

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5791
name Ronnie J. Hon. Oil & Gas
address P.O. Box 215
City/State/Zip Neodesha, Ks. 66757

Operator Contact Person Ronnie Hon.
Phone 316/325-3074

Contractor: license # 9350
name Thompson Drilling Inc.

Wellsite Geologist Ronnie Hon.
Phone 316/325-3074

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:

Operator N/A
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

5-18-84 5-21-84 N/A
Spud Date Date Reached TD Completion Date

1895
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 42 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set N/A feet

If alternate 2 completion, cement circulated
from 42 feet depth to surface w/ 14 SX cmt

API NO. 15 - 073-23,167

County Greenwood

NE Sec 18 Twp 27 Rge 13
(location)

2970 Ft North from Southeast Corner of Section

400 Ft West from Southeast Corner of Section

(Note: locate well in section plat below)

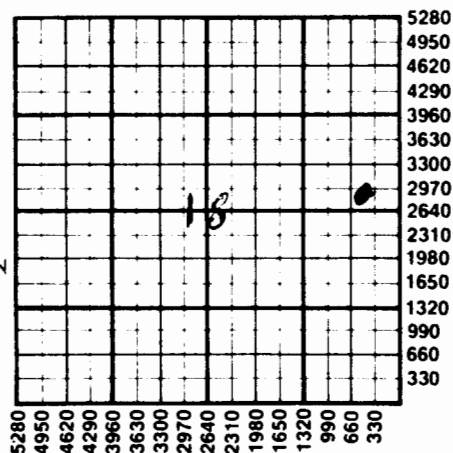
Lease Name Kaltnebach Well# 2E

Field Name Spring

Producing Formation possible Mississippi

Elevation: Ground 1150' KB 1155'

Section Plat



WATER SUPPLY INFORMATION

Source of Water: From Drill pit on same farm
Water was from surface run off
Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner an
(Well) Ft. West From Southeast Corner c
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner an
(Stream, Pond etc.) Ft West From Southeast Corne
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket # ND Production

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Ronnie J. Hon Oil & Gas Lease Name Kaltenbach Well# 2E SEC 18 TWP. 27 RGE. 13

SIDE TWO

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☐ Yes ☒ No
☐ Yes ☒ No
☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

SOIL	0	3
Clay	3	12
Shale	12	30
Lime	30	48
Shale	48	87
Lime	87	101
Coal	101	102
Lime	102	106
Shale	106	116
Shale & Red Bed	116	119
Sand	119	123
Shally Red Bed	123	138
Sand	138	144
Red Bed Shale	144	161
Lime	161	171
Shale	171	188
Sand	188	267
Sand & Shale	267	274
Sand	274	286
Sandy shale	286	335
Lime	335	343
Sand	343	375
Sandy shale	375	508
Sandy lime	508	522
Shale	522	529
Lime	529	532
Sandy lime	532	540
Lime	540	570
Sand	570	617
Lime	617	640
Lime & Shale	640	657
Lime	657	661

Name	Top	Bottom
Shale	661	754
Soft Lime	754	793
Lime	793	811
Sand	811	838
Lime	838	841
Shale	841	865
Lime	865	905
Soft Lime	905	922
Lime	922	973
Coal	973	974
Lime	974	1009
Shale	1009	1014
Lime	1014	1047
Shale	1047	1055
Lime	1055	1058
Shale	1058	1075
Lime	1075	1081
Shale	1081	1131
Coal	1131	1134
Lime	1134	1150
Shale	1150	1168
Lime	1168	1187
Sandy shale	1187	1199
Sand	1199	1204
Shale	1204	1256
Lime	1256	1258
Shale	1258	1264
(OSW) Lime	1264	1292
Shale	1292	1307
(OSW) Lime	1307	1324
Shale	1324	1327
(OSW) Lime	1327	1335

CASING RECORD

☐ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	10"	7"	25	42	Portland	14	NONE

PERFORATION RECORD

shots per foot specify footage of each interval perforated

N/A N/A

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

N/A

N/A

State Geological Survey

DRILLER'S LOG - Con't

18-27-13E
2'E' Kaltnebach

Sandy shale	1335	1351
Shale	1351	1396
Lime	1396	1398
Shale	1397	1403
Sandy shale	1403	1671
Miss. Chat	1671	1690
Miss. Lime	1690	1867
Shale	1867	1879
Lime	1879	1883
Shale	1883	1895 TD..

RECEIVED
STATE CORPORATION COMMISSION

JUL 09 1934

CONSERVATION DIVISION
Wichita, Kansas

JUL 12 1934

State Geological Survey
WICHITA BRANCH