

State Geographic Society
WICHITA BRANCH

SIDE 36-56-0

OPERATOR Hon Oil & Gas Co. LEASE Rantoul-Engs SEC. 10 TWP. 27 RGL 13E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS, OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
✓ Check if no Drill Stem Tests Run.				
Soil	0	3		
Lime	3	7		
Shale	7	10		
Lime	10	13		
Shale	13	68		
Lime	68	77		
Shale	77	223		
Lime	223	230		
Shale	230	416		
Lime	416	448		
Sand	448	480		
Lime	480	485		
Shale	485	658		
Lime	658	667		
Sand	667	698		
Lime	698	707		
Shale	707	733		
Lime	733	738		
Sandy shale	738	767		
Lime	767	798		
Shale	798	814		
Lime	814	826		
Sand-shale	826	842		
Lime	842	866		
Shale	866	870		
Lime	870	875		
Shale	875	886		
Lime	886	911		
Shale	911	928		
Lime	928	948		
Shale	948	975		
Lime	975	982		
Shale	982	1035		
Lime	1035	1052		
Shale	1052	1068		
Lime	1068	1080		
Shale	1080	1152		
Pink lime	1152	1155		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8"	7"	25	43'	Portland	12	4% cal.
Production	6 1/2"	4 1/2"	9.5	1300'	Bulk	160	2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
	N/A	N/A			

State Geological Survey
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IDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Hon Oil & Gas LEASE NAME Rantoul-Engst SEC. 10 TWP. 27 RGE. 13

(E)
(29)

FILL IN WELL LOG AS REQUIRED: WELL NO. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	1155	1158		
Lime	1158	1183		
Shale	1183	1205		
Oswego lime	1205	1222		
Shale	1222	1227		
Lime	1227	1233		
Shale	1233	1241		
Sand, good show	1241	1254		
Shale	1254	1300TD		

TUBING RECORD

Size 2 3/8	Setting depth 1240'	Packer set at N/A	3	3 1/8 DMI-MSG	1240' - 1254'
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
175 sacks Frac Sand - 175 BB Gelled Water	1240' - 1254'

Date of first production July 15, 1983	Producing method (flowing, pumping, gas lift, etc.) Pump	Gravity 26
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Estimated Production -I.P.	Oil 25 bbls.	Gas None	Water 75 %	Gas-oil ratio N/A
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CFPB