

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

10-27-13E

Jul 91

TYPE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

State Geological Survey
WICHITA BRANCH

LICENSE # 5791 EXPIRATION DATE 12-31-83

OPERATOR Hon Oil & Gas API NO. 15-073-22,898

ADDRESS P.O. Box 215 COUNTY Greenwood
Needosha, Ks. 66757 FIELD Spring

** CONTACT PERSON Ronnie Hon PROD. FORMATION Squirrel
PHONE 316/325-3074

PURCHASER Eureka Crude Purchasing LEASE Rantoul - Engstrom

ADDRESS Box 190 WELL NO. 4
Eureka, Ks 67045 WELL LOCATION SW

DRILLING CONTRACTOR Caney Valley Drilling 1120Ft. from South Line and
ADDRESS Box 350 1930Ft. from West Line of (E)
Caney, Ks. 67333 the SW(Qtr.) SEC 10 TWP 27 RGE 13 (E)

PLUGGING CONTRACTOR N/A

ADDRESS _____

AUG 12 1983

TOTAL DEPTH 1305' PBTD N/A

SPUD DATE 7-9-83 DATE COMPLETED 7-12-83

ELEV: GR 996 DF N/A KB N/A

DRILLED WITH ~~(K&S)~~ (ROTARY) ~~(M&R)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 43.50 DV Tool Used? N/A

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ronnie J. Hon, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WELL PLAT (Office Use Only)

KCC _____
KGS
SWD/REP _____
PLG. _____

OPERATOR

381-56-01

Non Oil & Gas

LEASE Rantoul-Engstrom SEC.

10TWP 27. RGE. 13E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 4

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Clay	0	4		
Lime	4	12		
Shale	12	18		
Lime	18	23		
Shale	23	74		
Lime	74	81		
Shale	81	86		
Lime	86	87		
Shale	87	117		
Lime	117	118		
Shale	118	137		
Lime	137	139		
Shale	139	234		
Lime	234	237		
Shale	237	239		
Lime	239	242		
Shale	242	424		
Lime	424	430		
Shale	430	432		
Lime	432	465		
Shale	465	474		
Lime	474	491		
Shale	491	546		
Lime	546	584		
Shale	584	660		
Lime	660	710		
Shale	710	769		
Lime	769	802		
Shale	802	816		
Lime	816	846		
Shale	846	848		
Lime	848	868		
/Shale	868	872		
Lime	872	878		
Shale	878	887		
Lime	887	925		
Shale	925	928		
Lime	928	950		

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	7"	25	43.50'	Portland	10	None
Production	6½"	4½"	9.5	1300	Bulk	160	2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A			

10-27-13E

IDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Hon Oil & Gas

LEASE NAME Rantoul-Engstrom SEC. 10 TWP.27 RGE. 13

(E)
(W)

FILL IN WELL LOG AS REQUIRED: WELL NO. 4

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	950	962		
Lime	962	964		
Shale	964	976		
Lime	976	986		
Shale	986	1036		
Lime	1036	1052		
Shale	1052	1063		
Lime	1063	1076		
Shale	1076	1105		
Lime	1105	1108		
?Shale	1108	1153		
Lime	1153	1156		
Shale	1156	1159		
Lime	1159	1222		
Shale	1222	1224		
Lime	1224	1234		
Shale	1234	1242		
Oil sand	1242	1256		
Shale	1256	1302		
Lime	1302	1305TD		

State Geological Survey
WICHITA BRANCH

TUBING RECORD

Size	Setting depth	Packer set at		
2 3/8	1245'	N/A	3	3 1/8 DMI-MSG 1246' - 1256'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
150 Sacks Frac Sand - 160 BB Gelled Salt Water	1246' - 1256'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
July 15, 1983	Pumping	26
Estimated Production -I.P.	Oil	Gas
25 bbls.	None	MCF 75 % 75 bbls.
		Gas-oil ratio N/A