

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

DE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5791

EXPIRATION DATE Jan. 11, 1983

OPERATOR Hon Oil & Gas

API NO. 15-073-22,904

ADDRESS Box 215

COUNTY Greenwood

Neodesha, Ks. 66757

FIELD Spring

** CONTACT PERSON Ronnie Hon

PROD. FORMATION Squirrel

PHONE 316/325-3074

PURCHASER Eureka Crude Purchasing

LEASE Rantoul-Engstrom

ADDRESS Box 190

WELL NO. 5

Eureka, Ks. 67045

WELL LOCATION SW

DRILLING Caney Valley Drilling Co.

680 Ft. from South Line and

CONTRACTOR

610 Ft. from West Line of (E)
the SW (Qtr.) SEC 10 TWP 27 RGE 13

ADDRESS Box 350

Caney, Ks. 67333

PLUGGING

CONTRACTOR

ADDRESS N/A

WELL PLAT

(Office Use Only)

TOTAL DEPTH 1305' PBTD N/A

SPUD DATE 7-12-83 DATE COMPLETED 7-14-83

ELEV: GR 989 DF N/A KB N/A

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 43.5' DV Tool Used? N/A

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

that: Ronnie J. Hon, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

 State Geological Survey
WICHITA BRANCH

 KCC
KGS ☒
SWD/REP
PLG.

SIDE TWO

381-76-01

ACU-1

Best Copy available

OPERATOR

Hon Oil & Gas

LEASE

Rantoul-Engstrom, SEC. 10 TWP

27-13W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 5

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL OR OTHER DESCRIPTION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
✓ Check if no Drill Stem Tests Run.			
Clay	0	3	
Lime	3	12	
Shale	12	16	
Lime	16	22	
Shale	22	74	
Lime	74	82	
Shale	82	139	
Lime	139	142	
Shale	142	144	
Lime	144	147	
Shale	147	236	
Lime	236	238	
Shale	238	239	
Lime	239	245	
Shale	245	406	
Lime	406	509	
Shale	509	567	
Lime	567	574	
Shale	574	620	
Lime	620	622	
Shale	622	664	
Lime	664	672	
Shale	672	698	
Lime	698	713	
Shale	713	741	
Lime	741	746	
Shale	746	771	
Lime	771	820	
Shale	820	837	
Shale	837	841	
Lime	841	873	
Shale	873	875	
Lime	875	882	
Shale	882	889	
Lime	889	917	
Shale	917	920	
Lime	920	926	
Shale	926	928	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	7"	25	43.5'	Portland	10	none
Production	6 1/4"	4 1/2"	9.5	1300	Bulk	155	2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A			

10-27-13E

(Page Two)

ACO-1 WELL HISTORY

Hon Oil & Gas LEASE NAME Rantoul-Engstrom SEC. 10 TWP. 27 RGE. 13

(E)

FILL IN WELL LOG AS REQUIRED: WELL NO. 5

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime	928	932		
Shale	932	936		
Lime	936	956		
Shale	956	965		
Lime	965	967		
Shale	967	979		
Lime	979	991		
Shale	991	1020		
Lime	1020	1022		
Shale	1022	1041		
Lime	1041	1068		
Shale	1068	1072		
Lime	1072	1082		
Shale	1082	1107		
Lime	1107	1112		
Shale	1112	1123		
Lime	1123	1128		
Shale	1128	1155		
Lime	1155	1158		
Shale	1158	1162		
Lime	1162	1187		
Shale	1187	1190		
Lime	1190	1197		
Shale	1197	1212		
Lime	1212	1225		
Shale	1225	1228		
Lime	1228	1229		
Shale	1229	1231		
Lime	1231	1238		
Shale	1238	1247		
Oil sand	1247	1260		
Shale	1260	1305TD		

State Geological Survey
WICHITA BRANCH

TUBING RECORD

Size	Setting depth	Packer set at		
2 3/8	1240	N/A	3 1/8 DMI	1250' to 1260'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
50 sacks Frac Sand, 150 BB Gelled salt water	1250' to 1260'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
July, 15	Pumping	26
Estimated Production - I.P.	Oil 25 bbls. Gas None MCF 75 % Water 75 bbls. Gas-oil ratio N/A	