

10-27-13E

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

ORIGINAL

Wells 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5791 - EXPIRATION DATE 8-28-84

OPERATOR Ronnie J. Hon Oil & Gas API NO. 15-073-23,111

ADDRESS P.O. Box 215 COUNTY Greenwood

Neodesha, KS 66757 FIELD Saltspring

** CONTACT PERSON Ronnie J. Hon PROD. FORMATION Squirrel
PHONE 325-3074 Indicate if new pay.

PURCHASER Eureka Curde Purchasing LEASE Rantoul-Engstrom

ADDRESS Eureka, KS WELL NO. #12-W

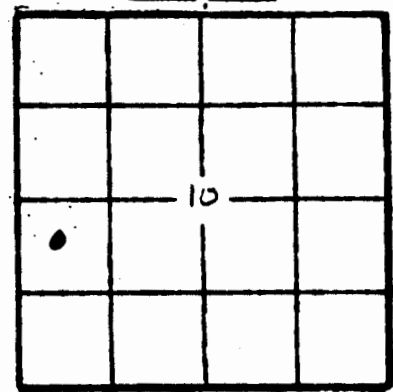
DRILLING Thompson Drilling Co. 490 Ft. from (N) Line and

CONTRACTOR Independence, KS 67301 390 Ft. from W Line of (E)

the SW (Qtr.) SEC 10 TWP 27 RGE 13 (88)

PLUGGING CONTRACTOR ADDRESS

WELL PLAT



(Office Use Only)

- KCC
- KGS
- SWD/REP
- PLG. _____
- NGPA _____

TOTAL DEPTH 1333' PBD

SPUD DATE 2-28-84 DATE COMPLETED 3-1-84

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CR-28334

Amount of surface pipe set and cemented 40' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ronnie J. Hon, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

PI

Side TWO
OPERATOR Ronnie J. Hon Oil LEASE NAME Rantoul-Engstrom SEC 10 TWP 27 RGE 13 (E)
WELL NO 12-W (M)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent Geological Survey.				
Clay	0	7		
Lime	7	15		
Shale	15	17		
Lime	17	18		
Black Shale	18	20		
Lime	20	21		
Shale	21	28		
Sand	28	42		
Red Bed	42	76		
Lime	76	86		
Shale	86	114		
Lime	114	116		
Sand	116	140		
Lime	140	141		
Sandy Shale	141	238		
Lime	238	247		
Sand	247	285		
Sandy Shale	285	297		
Sand	297	307		
Sandy Shale	307	430		
Lime	430	493		
Shale	493	552		
Sand	552	560		
Sandy Shale	560	669		
Lime	669	679		
Sand, Oil show	679	707		
Lime	707	716		

MAY 14 1934
State Geological Survey
WICHITA BRANCH

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.							
CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Seals	Type and percent additives
Surface	10½"	7"		40'	Portland	10	10% Cal.
Production	5 5/8"	2 7/8"		1323	Bulk - consolidated		circulated to surface

LINER RECORD				PERFORATION RECORD		
Top, ft.	Bottom, ft.	Seals cement		Shots per ft.	Size & type	Depth interval
885	1302.2					

TUBING RECORD		
Size	Setting depth	Factor set at
2½"	1256	

	29	2" DML-RTG	1250-1264
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PI

10-27-13E

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Ron Hon Oil & Gas

LEASE NAME Rantoul-Engstrom SEC. 10 TWP. 27 RGE. 13

(E)
(W)

FILL IN WELL LOG AS REQUIRED:

#12-W

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	716	743		
Lime	743	750		
Shale	750	775		
Lime	775	810		
Sand	810	851		
Lime	851	875		
Sand	875	878		
Lime	878	883		
Sand	883	896		
Lime	896	960		
Shale	960	973		
Lime	973	974		
Shale	974	986		
Lime	986	996		
Shale	996	1047		
Broken lime	1047	1065		
Shale	1065	1081		
Lime	1081	1090		
Shale	1090	1164		
Lime (OSW)	1164	1200		
Shale	1200	1217		
Lime (OSW)	1217	1235		
Shale	1235	1240		
Lime (OSW)	1240	1246		
Shale	1246	1256		
Oil sand	1256	1276		
Shale	1276	1316		
Lime	1316	1318		
Shale	1318	1333TD		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD			
Amount and kind of material used		Depth interval treated	
Acid 15%-75 gal. 30 sks. sand & 50 lbs. water gel		1248-1256	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)	
Estimated Production-L.P.		Gravity	
Oil	Gas	Water	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		Perforations	