

TYPE

COPY

WICHITA BRANCH

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. 10-27-13E

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5791

EXPIRATION DATE 6-1-84

OPERATOR Hon Oil and Gas

API NO. 15-073-22,934

ADDRESS P.O. Box 215
Neodesha, Kansas 66757

COUNTY Greenwood

FIELD Spring

** CONTACT PERSON Ron Hon
PHONE 325-3074

PROD. FORMATION Squirrel

PURCHASER Eureka Crude

LEASE Rantoul-Engstrom

ADDRESS Eureka, Kansas

WELL NO. 8-W

WELL LOCATION S $\frac{1}{2}$ NW $\frac{1}{4}$

DRILLING Caney Valley Drilling

990 Ft. from S Line and

CONTRACTOR Caney, Kansas

830 Ft. from W Line of (E)
the SW (Qtr.) SEC 10 TWP 27 RGE 13 NE

PLUGGING N/A

WELL PLAT

(Office
Use Only)CONTRACTOR
ADDRESSKCC
KGS ☒
SWD/REP
PLG.

TOTAL DEPTH 1300 PBTD

SPUD DATE 8-3-83 DATE COMPLETED 8-6-83

ELEV: GR 1081 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE CR-28334

Amount of surface pipe set and cemented 47.5 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,
Injection, Temporarily Abandoned, OWWO, OtherALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Ronnie J. Hon, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 7 1983
CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 8-W

Show all important zones, depths, and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Clay	0	3		
Lime	3	5		
Shale	5	8		
Lime	8	12		
Shale	12	68		
Lime	68	77		
Shale	77	118		
Sand	118	131		
Lime	131	133		
Shale	133	229		
Lime	229	238		
Shale	238	422		
Lime	422	460		
Shale	460	472		
Lime	472	521		
Sand & Shale	521	574		
Lime	574	578		
Shale	578	649		
Lime	649	665		
Shale	665	693		
Lime	693	708		
Shale	708	731		
Lime	731	736		
Shale	736	765		
Lime	765	798		
Shale	798	810		
Lime	810	878		
Shale	878	883		
Lime	883	912		
Shale	912	926		
Lime	926	948		
Shale	948	974		
Lime	974	980		
Shale	980	1028		
Lime	1028	1049		
Shale	1049	1065		
Lime	1065	1075		
Shale	1075	1149		

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	7"	25	47.5	Portland	10	none
(casing_) Production	5 1/8	2 1/2"	10 round	1298'	Circulated	by Consolidated	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

State Geological Survey
WICHITA BRANCH

10-27-13E

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SI TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Ron Hon Oil & Gas LEASE NAME Rantoul-Engstrom SEC. 10 TWP. 27 RGE. 13 (E) (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. 8-W

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime	1149	1152		
Shale	1152	1155		
Lime	1155	1180		
Shale	1180	1208		
Lime	1208	1220		
Shale	1220	1226		
Lime	1226	1232		
Shale	1232	1237		
Sand, Oil	1237	1250		
Shale	1250	1300TD		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
10 sacks Frac sand - 80 BB gelled water		1246-1256
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A	N/A	N/A
Estimated	on N/A	Gas N/A Water N/A Gas-oil ratio N/A