

10-27-13E

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5791 EXPIRATION DATE July 27, 1983

OPERATOR Hon Oil & Gas API NO. 15-073-22,727

ADDRESS P.O. Box 215 COUNTY Greenwood

Neodesha, Ks. 66757 FIELD Spring

** CONTACT PERSON Ronnie J. Hon PROD. FORMATION Squirrel
PHONE (316) 325-3074

PURCHASER Square Deal Oil LEASE Haun

ADDRESS P.O. Box 883 WELL NO. 1A

Chanute, Ks. WELL LOCATION NW

DRILLING Caney Valley Drilling, 390 Ft. from North Line and

CONTRACTOR 390 Ft. from West Line of

ADDRESS Caney, Ks. 67333 the NW (Qtr.) SEC 10 TWP 27 RGE 13 (E)

PLUGGING KCC Office WELL PLAT (Office Use Only)

CONTRACTOR Chanute, Ks. KCC

ADDRESS KGS ☒

TOTAL DEPTH 1290' PBTD SWD/REP

SPUD DATE 1-28-83 DATE COMPLETED 2-1-83 PLG.

ELEV: GR 985 DF NA KB N/A

DRILLED WITH ~~(CANNEX)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CR-38321

Amount of surface pipe set and cemented 43.4' DV Tool Used? N/A

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ronnie J. Hon, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
✓ Check if no Drill Stem Tests Run.				
Boulders.	0	3		
Lime	3	5		
Shale	5	63		
Lime	63	71		
Shale	71	97		
Lime	97	101		
Shale	101	120		
Lime	120	124		
Shale	124	220		
Lime	220	224		
Shale	224	229		
Lime	229	233		
Shale	233	409		
Lime	409	438		
Shale	438	471		
Lime	471	474		
Shale	474	538		
Lime	538	562		
Shale	562	569		
Lime	569	575		
Shale	575	640		
Lime	640	647		
Sand	647	683		
Lime	683	695		
Shale	695	711		
Lime	711	713		
Shale	713	759		
lime	759	795		
Shale	795	807		
Lime	807	820		
Shale	820	835		
Lime	835	860		
Shale	860	862		
Lime	862	869		
Shale	869	876		
Lime	876	903		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	7"	25	40	Portland	10	4% cal.
Production	5 1/8"	2 1/2"	2 7/8"	1290'	Bulk	150	sealer additive

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	2	2" DML Jets	1236 to 1242
TUBING RECORD					
Size	Setting depth	Packer set at			
N/A	N/A	N/A			

State Geological Survey
WICHITA BRANCH

10-27-13E

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Hon Oil & Gas

LEASE NAME

Haun

SEC. 10 TWP. 27 RGE. 13

(E)

(W)

FILL IN WELL LOG AS REQUIRED: WELL NO. 1A

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	903	907		
Lime	907	914		
Shale	914	916		
Lime	916	937		
Shale	937	949		
Lime	949	951		
Shale	951	968		
Lime	968	1043		
Shale	1043	1058		
Lime	1058	1067		
Shale	1067	1141		
Lime	1141	1145		
Shale	1143	1150		
Lime	1150	1173		
Shale	1173	1196		
Lime	1196	1212		
Shale	1212	1218		
Lime	1218	1224		
Sandy shale	1224	1238		
Sand	1238	1265		
Shale	1265	1290TD		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Spotted 100 gallons of 15% acid at perf. then fractured with 20 sacks of frac. sand 160 BB salt water	

Date of first production 3-12-83	Producing method (flowing, pumping, gas lift, etc.) Pumping for test only -	Gravity drilled for an injection well
Estimated Production -I.P. Oil 5 bbls.	Gas ----- MCF	Water 89% 46 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio N/A
		Perforations 12

CFPS