

38-16-01
 OPERATOR Hon Oil & Gas LEASE Haun SEC. 10 TWP. 27 R. 13E

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 2A

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, OR OTHER DESCRIPTIVE INFOR.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
✓ Check if no Drill Stem Tests Run.				
Clay	0	9		
Lime	9	11		
Shale	11	20		
Clay	20	41		
Shale	41	50		
Lime	50	58		
Shale	58	109		
Lime	109	111		
Shale	111	207		
Lime	207	209		
Shale	209	213		
Lime	213	218		
Shale	218	258		
Sandy shale	258	297		
Shale	297	340		
Sand	340	360		
Shale	360	395		
Lime	395	400		
Shale	400	403		
Lime	403	435		
Soft lime	435	456		
Hard lime	456	459		
Shale	459	535		
Sand & shale	535	624		
Lime	624	629		
Shale	629	669		
Lime	669	679		
Shale	679	745		
Lime	745	780		
Shale	780	791		
Lime	791	844		
Shale	844	848		
Lime	848	853		
Shale	853	860		
Lime	860	885		
Shale	885	890		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	7"	25	43.5'	Portland	10	none
Production	5 1/8"	2 1/2"	10 Rd.	1259'	Bulk	150	2% Gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A			

TUBING RECORD

Size	Setting depth	Set at
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JR

Hon Oil & Gas

LEASE NAME Haun

SEC. 10 TWP 27 RGE. 13 E 34

FILL IN WELL LOG AS REQUIRED: WELL NO. 2A

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime	890	922		
Shale	922	932		
Lime	932	935		
Shale	935	953		
Lime	953	958		
Shale	958	1010		
Lime	1010	1026		
Shale	1026	1040		
Lime	1040	1051		
Shale	1051	1128		
Lime	1128	1131		
Shale	1131	1135		
Lime	1135	1157		
Shale	1157	1175		
Lime	1175	1196		
Shale	1196	1202		
Lime	1202	1208		
Shale	1208	1216		
Sand, show	1216	1228		
Shale	1228	1260TD		

State Geological Survey
WICHITA BRANCH

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
25 sacks Sand 80 BB Salt Water		1222-1233	
Date of first production 8-6-83		Producing method (flowing, pumping, gas lift, etc.) Pump	
Estimated Production - I.P. Oil 10	Gas None	Water 90%	Gravity 25
Disposition of gas (vented, used on lease or sold)	bbbls.	MCF	Gas-oil ratio N/A
Perforations 20		CFPB	