

TYPE

SIDE ONE

State Geological Survey  
WICHITA BRANCH

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5791 EXPIRATION DATE April 20, 1983

OPERATOR Hon Oil & Gas API NO. 15-073-22,507

ADDRESS Box 335 COUNTY Greenwood

Neodesha, Ks. 66757 FIELD Spring

\*\* CONTACT PERSON Ronfie Hon PROD. FORMATION Squirrel Sand  
PHONE 316 325 3074

PURCHASER Square Deal Oil, Co. LEASE Kester

ADDRESS P.O. Box 883 WELL NO. 1

Chanute, Ks. 66720 WELL LOCATION N/2, SW

DRILLING Caney Valley Drilling Co. 1490 Ft. from S Line and

CONTRACTOR ADDRESS Caney, Ks. 67333 170 Ft. from W Line of (E)

the SW (Qtr.) SEC 10 TWP 27 RGE 13 (W) x

PLUGGING KCC Office

CONTRACTOR ADDRESS Chanute, Ks. 66720

WELL PLAT

(Office Use Only)

		10	

KCC  
KGS   
SWD/REP  
PLG.

TOTAL DEPTH 1300' PBTD N/A

SPUD DATE 11-22-82 DATE COMPLETED 11-24-82

ELEV: GR 992 DF N/A KB N/A

DRILLED WITH ~~CABLE~~ (ROTARY) ~~WIRE~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CR- 28333 .

Amount of surface pipe set and cemented 100.35 DV Tool Used? N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
150 Sacks Sand 150 BB Salt Water	1220 - 1230

Date of first production 12-19-82 Producing method (flowing, pumping, gas lift, etc.) Pump Gravity 25

Estimated Production -I.P. 25 Oil bbls. Gas None MCF Water 75% 75 bbls. Gas-oil ratio N/A CFPB

Disposition of gas (vented, used on lease or sold)

Perforations 31

381-56-01  
SIDE TWO

ACO-1 WELL HISTORY (E)  
(W)

OPERATOR Hon Oil & Gas LEASE Kester SEC.      TWP.      RGE.     

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Clay	0	6		
Sand	6	12		
Clay	12	28		
Shale	28	45		
Lime	45	53		
Sand	53	112		
Shale	112	207		
Lime	207	219		
Shale	219	224		
Sand	224	280		
Shale	280	400		
Lime	400	434		
Sand	434	461		
Lime	461	468		
Shale	468	523		
Sandy Shale	523	617		
Shale	617	633		
Lime	633	644		
Sand	644	675		
Lime	675	684		
Shale	684	713		
Lime	713	717		
Sand	717	743		
Lime	743	768		
Shale	768	790		
Sand-Lime	790	806		
Shale	806	819		
Lime	819	848		
Shale	848	851		
Lime	851	853		
Shale	853	866		
Sand-lime	866	929		
Sandy shale	929	956		
Lime	956	966		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	7"	19#	100.35	Bulk	30	2% Cal.
Production	6 1/2"	4 1/2"	9.5#	1300	Bulk	200	2% Gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A			

TUBING RECORD

Size	Setting depth	Packer set at			
2 3/8	1220	N/A	3	3 1/8 DMI-HSC	1220 - 1230

10-27-13E 81

State Geological Survey  
WICHITA BRANCH

ACO-1 WELL HISTORY (E)  
SEC. 10 TWP. 27 RGE. 13 (W)X

S. TWO (Page Two)

OPERATOR Hon Oil & Gas LEASE NAME Kester

FILL IN WELL LOG AS REQUIRED: Well #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	966	1014		
Lime	1014	1061		
Shale	1061	1129		
Lime	1129	1169		
Shale	1169	1185		
Lime	1185	1201		
Shale	1201	1205		
Lime	1205	1217		
Shale	1217	1219		
Oil sand	1219	1220		
Core #1	1220	1239		
Shale	1239	1282		
Lime	1282	1284		
Shale	1284	1300		